MICROENER

EMS-96
Electrical Measurement Supervisor

User Manual
FDE 13JMC3520859 rev A2

MANAGEMENT OF MODIFICATIONS

Rev.	Description	Date	Created by	Checked by	Approved by
Z	First issue	2013/18/12	JMC	DB	LA
A	Diffusion	2013/18/12	JMC	DB	LA
A2	Add picture in p6	2016/19/01			LA

SOMMAIRE

GENERALITY

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This documentation is consigned to the customer to enable the correct and safe operation of the instrument; any other use of documentation is strictly prohibited.

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Terms of warranty

The warranty is valid for the period of twelve months after material receipt.

The warranty covers free repair or replacement of equipment parts, which are recognized as faulty due to manufacturing defects.

Warranty does not cover those parts which results defective due to misuse or improper use, incorrect installation or maintenance, operation by unauthorized personnel, damage during transportation, or which in any case do not show manufacturing defects of the equipment.

Not included in the warranty terms are technical interventions regarding equipment installation to electrical systems.
The manufacturer declines any responsibility for eventual injury or damage to persons, animals or things as result of failure to follow the instructions in the user manual or caused by improper use of equipment.

The expenses of transport as well as the relative risks of same both to and from the place of repair will be the sole responsibility of the user.

This warranty expires after the date of purchase and any assistance required after said date including spare parts, labour, transport of personnel and material will be charged to the user following the tariffs in force for Technical Assistance Service at the time of such requested service.

In any case the replacement of the equipment as well as the extension of warranty after such breakdown is excluded.

DESCRIPTION

The EMS (Electrical Measurement Supervisor) has advanced analysis functions that allow the measurement of the main electrical parameters: voltage, current, frequency, power factor, active and reactive power, active and reactive energy.

The instrument allows the measurement and analysis in real time of electrical parameters, also verifying the quality of the energy thanks to THD measurement.
Bidirectional metering of energy allows both production and consumption of energy to be monitored with a single device.

All information monitored by the analyzer can be transmitted to remote locations through communication interfaces RS485, Ethernet with the support of numerous protocols including Modbus RTU, Modbus TCP/IP and Profibus DP.

Interaction with the control and supervision systems is possible using inputs and outputs, all programmable.
EMS reads and displays the energy values measured in other energy meters connected to the network. This is achieved thanks to digital inputs, which are able to acquire the impulses generated by the counters. In this case, EMS acts as a data concentrator. It not only collects information from the electricity meters but also from the water, gas meters or other.
EMS allows a complete, in-depth analysis of the network quality thanks to the measurement of the harmonic distortion r(20th order) of the voltage and current signals.

Configuration Models

Type	Class	CT	Neut. CT	Supply	Dig. I/O	Dig. In type	COM1	COM2	Exp. Mem.
EMS-96	1	1A	None	90÷250 Vac/dc	2DO	24Vac/dc	None RS485	None RS485 Profibus Ethernet*	None
EMS-96H	1				4DO+4DI	48Vac/dc	RS485		None
EMS-96-ETH	0.5S 0.2S	5A	Present	24÷48 Vac/dc	6DO+2DI 8DO	115 Vac/dc 230 Vac/dc	RS485	Ethernet** Ethernet**+ WiFi	Present

* Modbus TCP/IP
** Modbus TCP/IP and Web server

Software Options

Model	Timeband & Preset	Harmonics & SAG	Energy Graphics & Log
EMS-96	to enable	to enable	to enable
EMS-96H	enabled	enabled	enabled
EMS-96-ETH	enabled	enabled	enabled

To enable one or more options it's necessary to input a code (Enable option item) in the instrument setup. If the options are requested at the moment of the order the code is already loaded and showed on the instrument report.
After the installation, to enable one or more options it is necessary to request the code to the seller, sending the serial number. The seller will deliver the new code to load in the instrument setup.

Measures Table

Parameters	System	L1	L2	L3	Min-Max Relative	Min-Max Absolute	Average	Max Demand
Voltage L-N	X	X	X	X	X	X	X	X
Voltage L-L	X	X	X	X	X	X		
Current	X	X	X	X	X	X	X	X
Power Factor	X	X	X	X	X	X	X	X
Cos φ	X	X	X	X	X	X	X	X
Tan φ	X	X	X	X	X	X	X	X
Active Power	X	X	X	X	X	X	X	X
Reactive Power	X	X	X	X	X	X	X	X
Apparent Power	X	X	X	X	X	X	X	X
Frequency	X	X	X	X	X	X	X	X
THD Voltage	X	X	X	X	X	X		
THD Current	X	X	X	X	X	X		
Harmonics		X*	X*	X*				
Active Energy OUT	X	X	X	X				
Reactive Energy IN	X	X	X	X				
Reactive Energy OUT	X	X	X	X				
Apparent Energy	X	X	X	X				
Expected Power	X	X	X	X				
SAG		(X)*	(X)*	(X)*				

(X): only the selected electric line
*: option

INSTALLATION

Warning for the user

Read carefully the instructions/indications contained in this manual before installing and using the instrument. The instrument described in this manual is intended for use by properly trained staff only.

Safety

This device has been manufactured and tested in compliance with EN 61010-2 standards. In order to maintain these conditions and to ensure safe operation, the person must comply with the indications and markings contained in the manual.

When the device is received, before beginning installation, check that it's O.K. And it has not suffered any damage during transport.

When starting installation, make sure that the operating voltage and mains voltage are compatible with the device instructions. The device power supply must not be earthed.

Maintenance and/or repair must be carried out only by qualified and authorized personnel. If there is ever the suspicious that, that there is a lack of safety, during operation, the device must be disconnected and cautions taken against accidental use.

Operation is no longer safe when:

- **The instrument doesn't work.**
- **The measured values are obviously wrong or unreasonable.**
- **There is visible damage.**
- **After serious damage incurred during transport.**
- **After a storage under unfavourable conditions.**

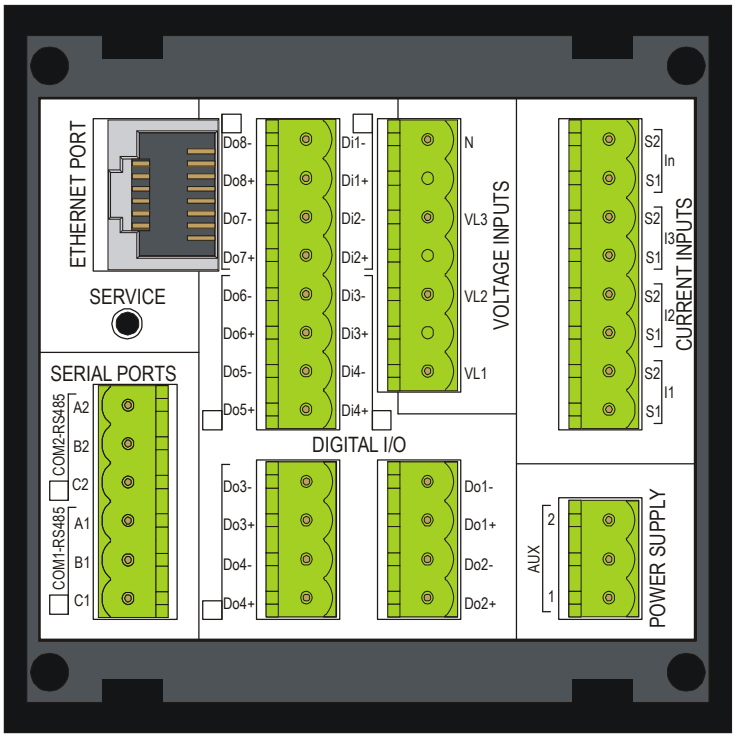
During normal operation of the devices, hazardous voltages at its terminals and in particular on the terminals of voltage and current transformers connected and on the terminals of the digital input and outputs.
The secondary circuits of the voltage and current transformers are capable of generating hazardous voltages and currents when their primary circuit is powered.

Follow the standard safety precautions when performing any installation or service (such as making sure that the power supply is disconnected, disconnecting the fuses of the transformer voltage, short-circuiting the secondary of current transformer etc.).

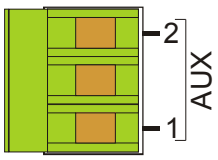
Do not use the instrument in situations where failure may cause injury or death, or generate sufficient energy to cause a fire.

The instrument is equipped with a fuse on the power supply type: 5x20mm 1A 250V time lag.

CONNECTIONS



Auxiliary power supply



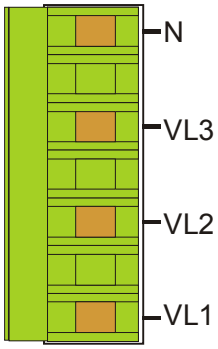
The instrument has an auxiliary supply for the logic and interfaces. This is useful to maintain active the logic also in absence of power of monitored lines.
In alternative, it is possible to take the power from the network under test, using the phase and neutral for a 4-wire network, phase to phase in a 3-wire system without neutral or from a VT in a MT application. In this case the instrument will be switched off in absence of power of monitored lines.

The instrument can be supplied in two different configurations of power supply:

Standard Version
90÷250 Vac/dc

Option Version
24÷48 Vac/dc

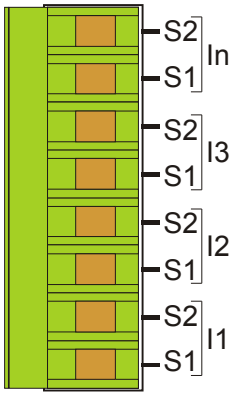
Voltage Inputs



- 4 terminals are available for direct connection to 3 phase network with neutral. In case of a 3 phase balanced system without neutral, or non distributed neutral to leave terminal N free.
- 3 inputs, range 30 ÷ 400Vac phase to neutral - 52 to 693Vac phase to phase (see Technical Features table for details); over these values must used the external voltage transformers.
- Frequency range: 50/60Hz.
- Permanent overvoltage allowed: 480Vac phase to neutral - 830VAC phase-phase.
- Overvoltage category: II (permanent installations).
- Pollution degree: 2 (normally non-conductive, conductive condensation temporary).
- Input resistance: > 1.8MΩ.
- Load (Burden) for each voltage input: 0.09VA.

Note: To detect the frequency of the network the terminal VL1 must be always connected.

Current Inputs



Current measurements can be performed by connecting the terminals of Current inputs.
All current inputs are isolated by current transformers with different ranges depending on the model of the instrument.

They can be interfaced directly to the line to be monitored or to be connected to the output of external CT with higher range.
The connections to the lines to be monitored are described in chapter "**Wiring diagrams**".

With neutral current input option installed, the instrument allows the direct measurement of neutral current in the same way described for the line inputs.

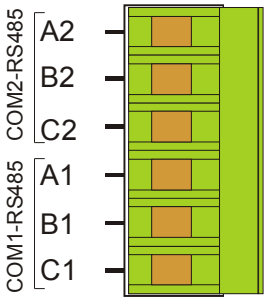
NOTE:
It is essential to observe the correct phase sequence, not invert the connections between the phases of the current inputs and voltage (i.e. the CT placed on L1 phase must absolutely match at I1 Current and VL1 voltage). Do not invert the terminals S1 and S2 of the CT because the measurement of power factors, and the powers would no longer be trusted.

Version 5A
Three-phase current inputs isolated by 3 internal current transformers.
Nominal current range 50mA÷5A; over these values must be used the external current transformers.
Load (Burden) for each current input: 0.0009VA max.

Version 1A
Three-phase current inputs isolated by 3 internal current transformers.
Nominal current range 10mA÷1A; over these values must be used the external current transformers.
Load (Burden) for each current input: 0.0009VA max.

Neutral Current: the nominal current range according with CT version (5A or 1A).

Serial ports (option)



Depending on the version, the instrument can be equipped with one or two isolated half duplex RS485 serial interface.
Two options are available:

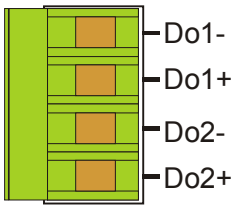
- 1 serial port RS485
- 2 serial ports RS485

With these options the instrument can communicate with the external with the **Modbus protocol**. The two ports are independent and they can perform the same operations. The presence of the serial port RS485 allows the **software update**.

COM1
A1: +data
B1: -data
C1: common

COM2
A2: +data
B2: -data
C2: common

Digital Outputs



2 pulse / state digital outputs are available on the device.
In option it is possible to have others pulse / state digital outputs or simply others state digital outputs.
The configuration available will be shown in the following pages.

The technical features are:

- Compliance with CEI EN62053-31 (Class A devices).
- Maximum of digital output available: 8
- Isolation level: $4KV_{RMS}$ for 60 sec.
- Output type: Photo-MOS (solid state); a *"non-closed Output"* is comparable to an open contact.
- Output voltage/current: $10 \div 300V_{DC}$ $150mA_{max}$; $12 \div 250V_{AC}$ $150mA_{max}$
- R_{ON} = 8Ωtyp. ($12\Omega_{MAX}$).

"Pulse" output mode:

- T_{ON_min} 30ms; T_{OFF_min} 30ms.
- Pulse output period adjustable from 60ms to 1000ms.
- Pulse polarity programmable (active closed or active open).
- Programmable pulse "weight".

Output protections: varistor for transients; ***current limiting to be provided externally.***

Digital Inputs (option)

The EMS can be equipped with isolated Digital Inputs.
The Digital Inputs are available only with the relative option.

The technical feature are:

- number of Digital Input: 2 or 4 depending on the option version;
- Input Configuration: independent inputs (no common pins);
- isolation level 3.5KV$_{RMS}$ for 60 sec;
- Voltage Input Range: 24, 48, 115, 230Vac/dc (only one of the available options to choose in the order);
- Nominal Input Current: max 5mA each @ all nominal voltages;
- Input Filter: Digital;
- Basic Operation Mode: pulse counter, status, change of time-band;
- T_{ON_min} 30ms; T_{OFF_min} 30ms;

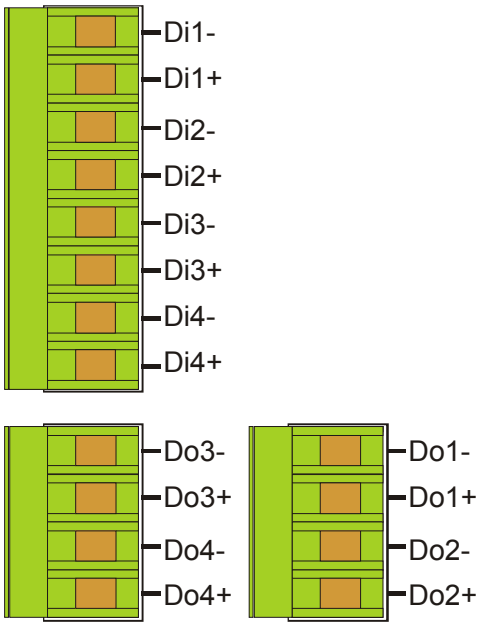
The Voltage input must be defined before to order the instrument.

Digital I/O options

It's possible to add 3 optional configurations of digital I/O at the standard configuration:

- 4 digital inputs and 2 digital outputs
- 6 digital outputs
- 2 digital inputs, 4 digital outputs

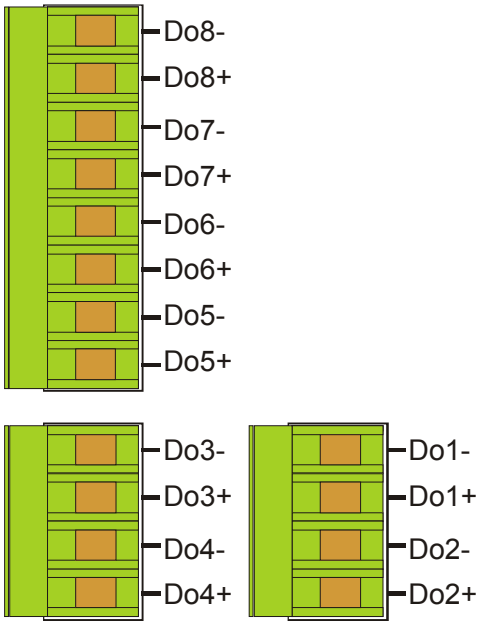
4 digital inputs and 2 digital outputs (option)



With this option the instrument will be equipped with:

- 4 digital inputs
- 4 pulse / state digital outputs.

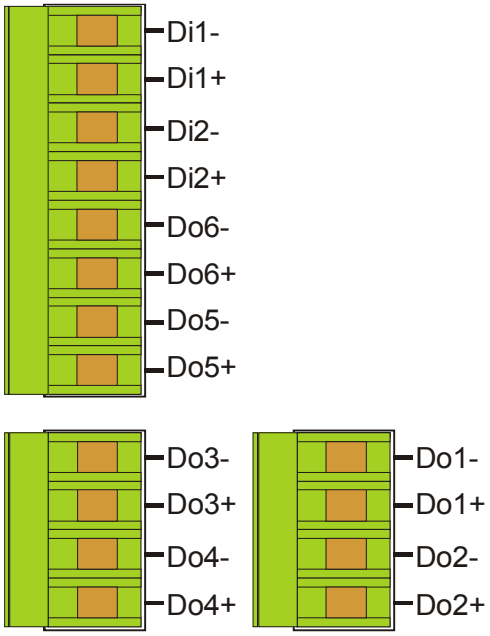
6 digital outputs (option)



With this option the instrument will be equipped with 8 digital outputs divided in the following way:

- 4 digital outputs.
- 4 pulse / state digital outputs.

2 digital inputs, 4 digital outputs (option)

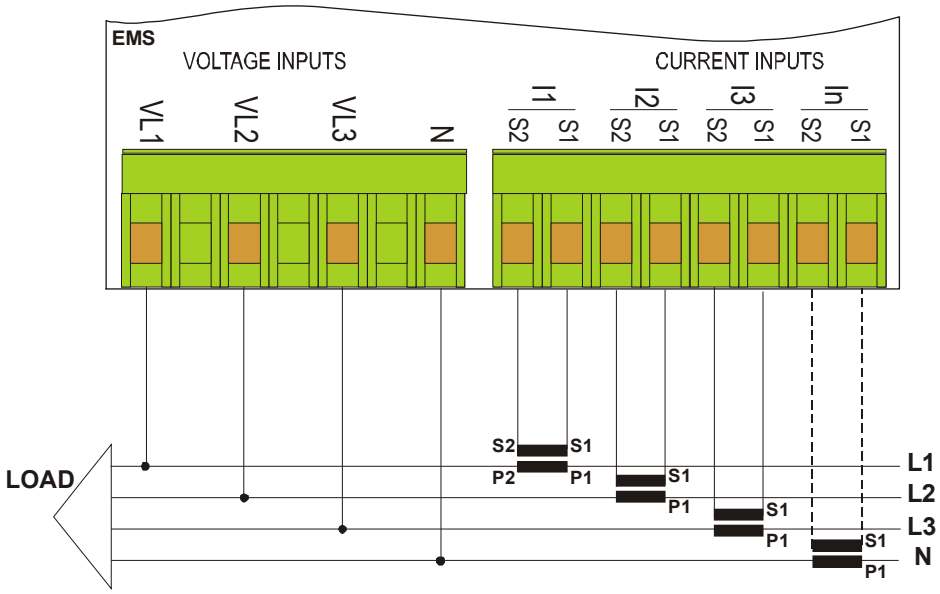


With this option the instrument will be equipped with:

- 2 digital inputs.
- 2 digital outputs
- 4 pulse / state digital outputs.

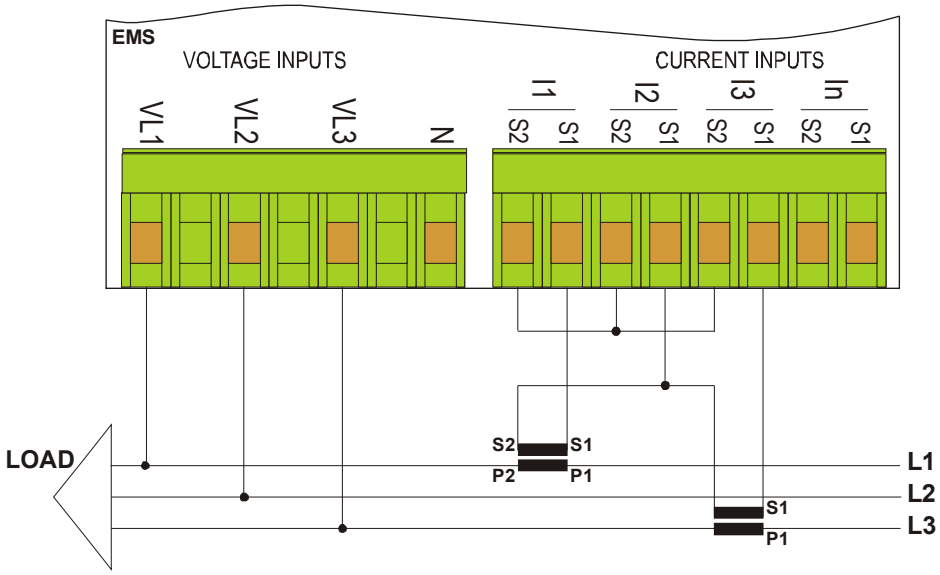
WIRING DIAGRAMS

Three-Phase, 4-Wires Y Configuration



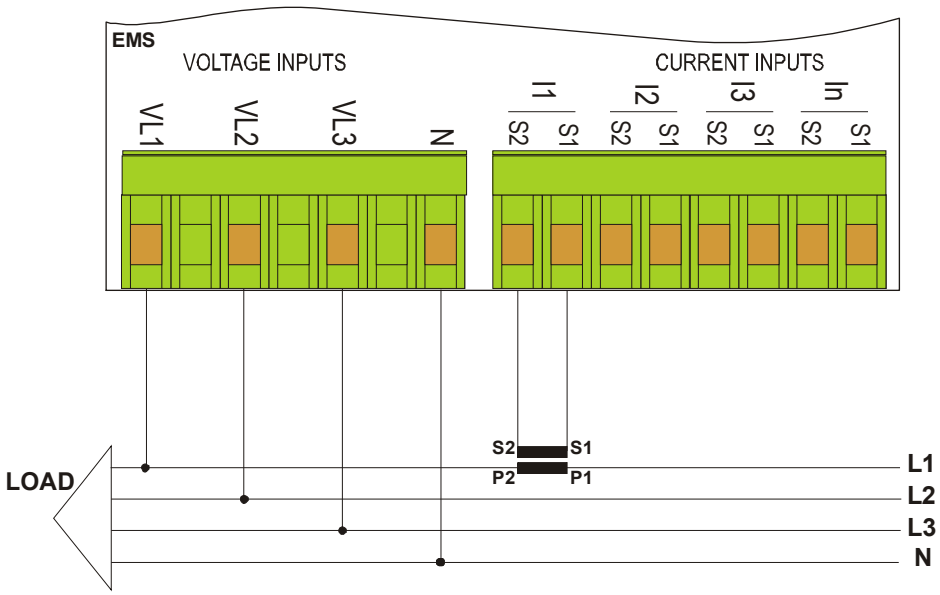
In case of connection in a 3 phase network (without neutral or with neutral not distributed) don't connect the N terminal.

Three-Phase, 3-Wires Δ Configuration. ARON insertion (2CT)



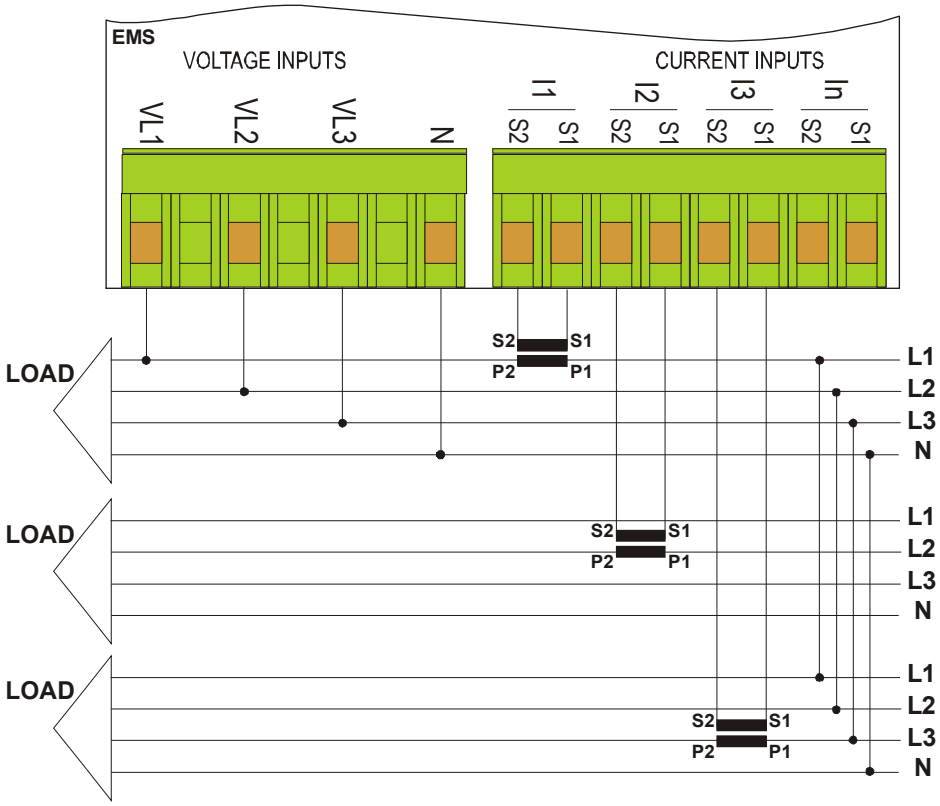
This connection with only 2 CT allows to measure accurately the three-phase currents.

Three-Phase, balanced loads, 4-Wires Configuration



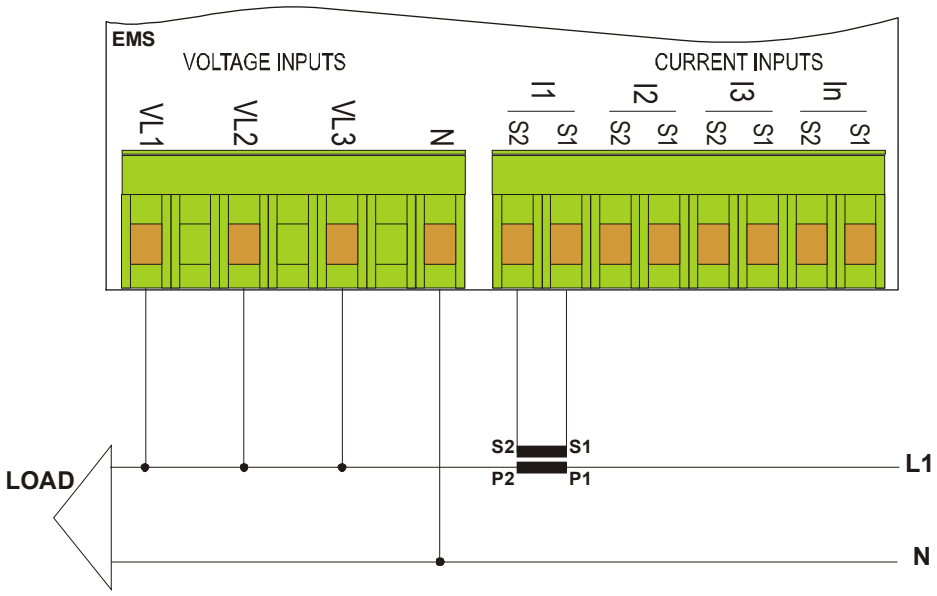
This connection can be used with distributed and equal loads.
It is possible to measure the current on one phase (using only one CT). The unmonitored phase currents are mathematically calculated.
The measurement of neutral current is optional.

Three-Phase, multiple balanced loads, 4-Wires Configuration



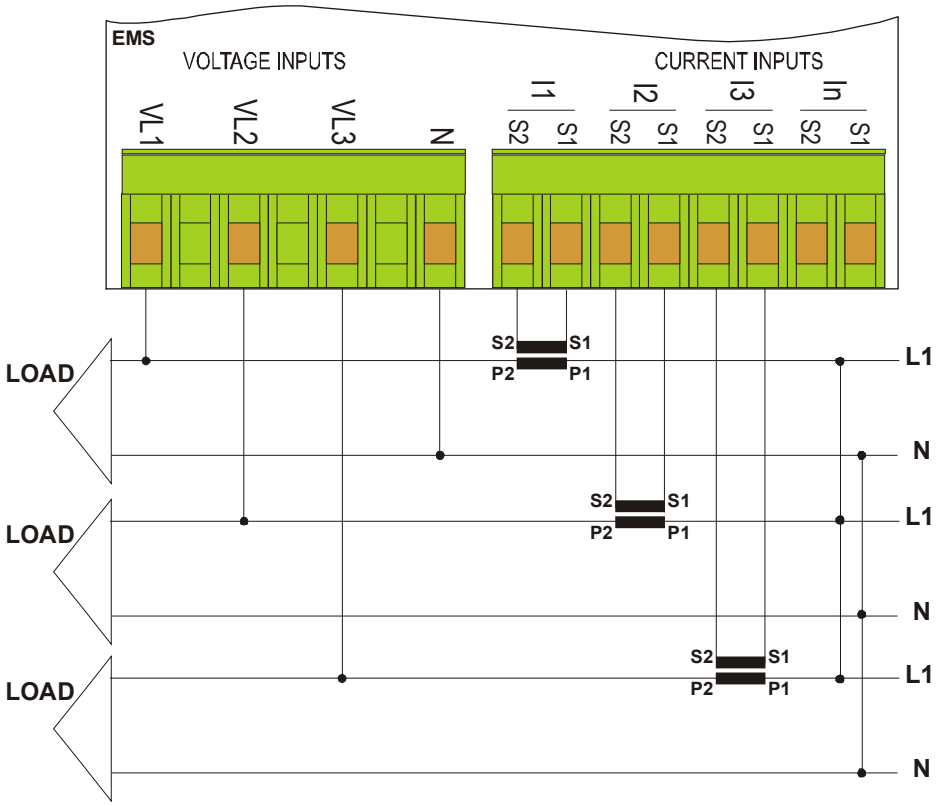
In presence of multiple balanced loads in a three-phase network, the instrument calculates the electrical parameters checking a single phase current for each load, allowing to limit the number of CT used.

Single-Phase, 2-Wires Configuration



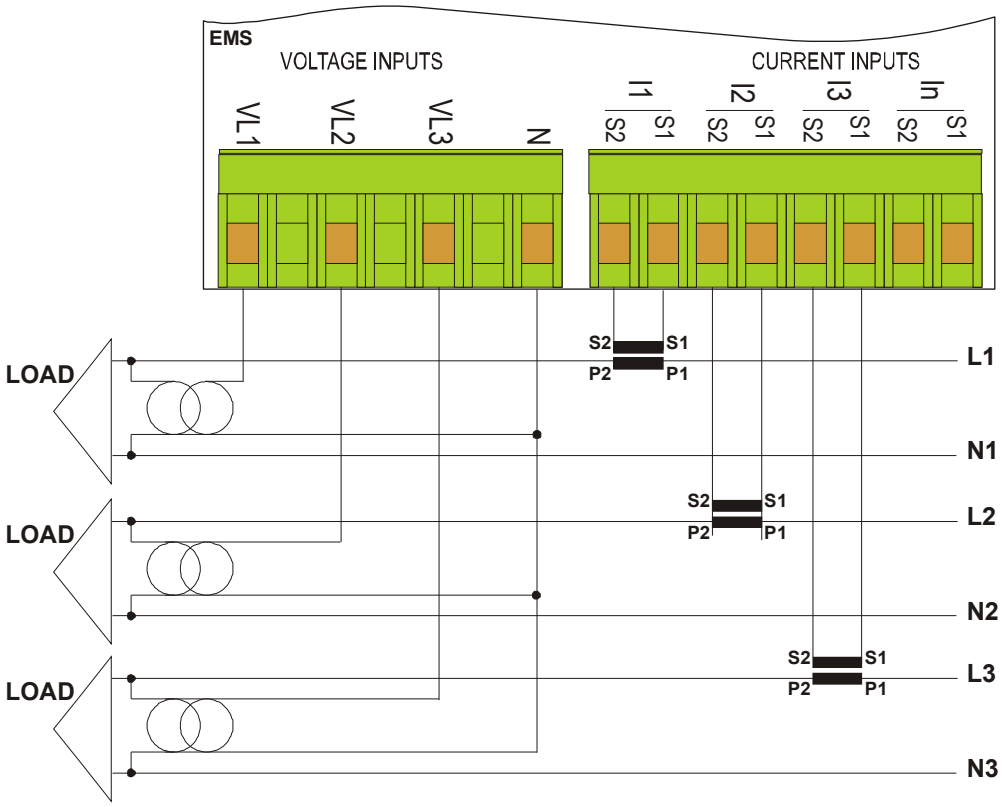
It is mandatory to connect the current input I1 and voltage input VL1.

Single-Phase, 3 multiple loads in the same network, 2-Wires Configuration



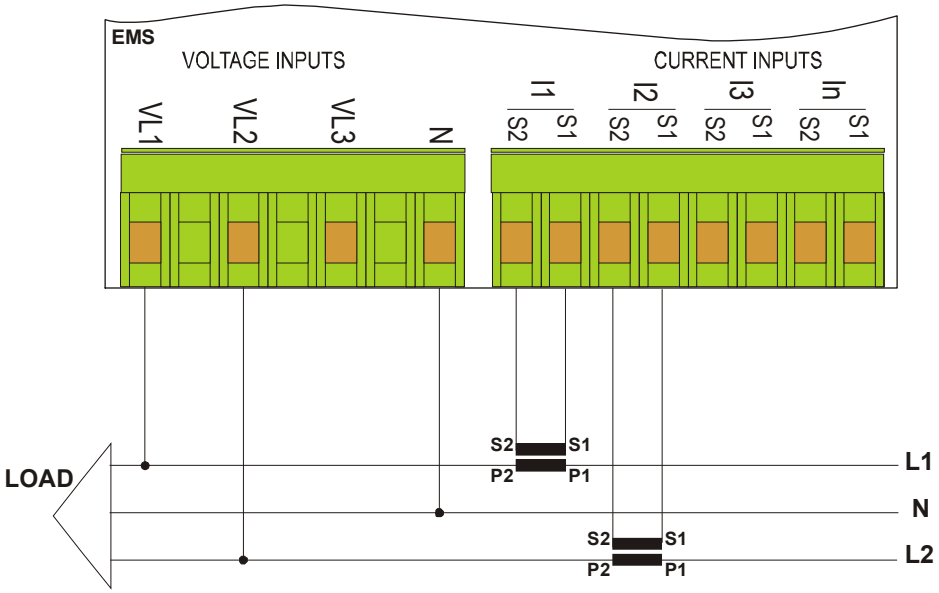
The electrical parameters are measured for individual loads.
For correct calculation of power and energy, is mandatory to connect the voltage inputs related to the used current inputs.

Multiple Single-Phase, 3 multiple loads in 3 different networks, 6-Wires Configuration

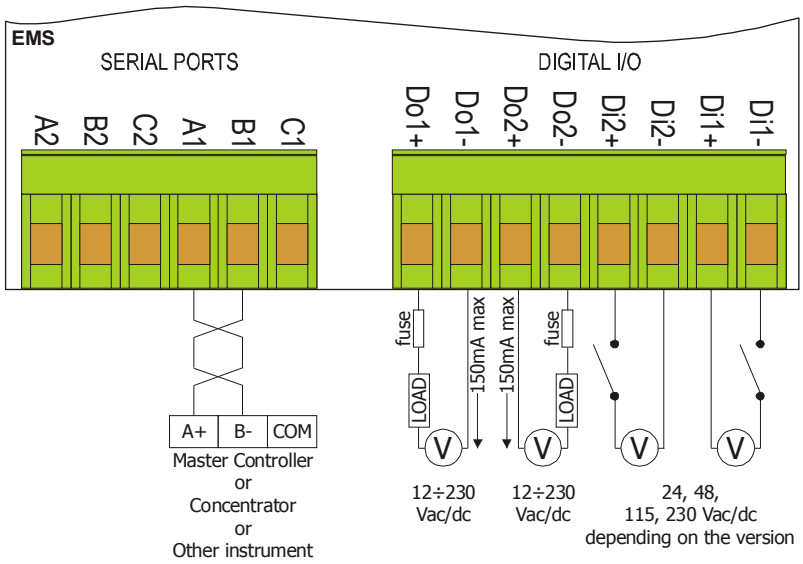


If necessary to apply a multiplier factor "K" to adapt the measure read, please consider that only one K for voltages and only one K for currents can be set.

Two-Phase, 3-Wires Configuration



Digital I/O and Serial communication



Digital Input
The AC/DC digital input are independent (no common pin) and can be wired without polarity care.

Digital Output
The PhotoMOS have behaviour identical to a mechanical contact which closes. Therefore, there are not problems with the polarity.

Serial Port
The instrument communicates via a asynchronous isolated serial interface in the standard RS485 Half-duplex that allows a connection in a network up to 247 nodes. This allows to implement a communication network between different instruments and a master unit (data concentrator) for a detailed control of an electrical installation.

The maximum length of the line depends on variables such as the transmission rate and characteristics of the cables used. It's recommend to use a shielded twisted pair cable with low attenuation, with a minimum section of 0.36mm^2 (22AWG) and capacity of less than 60pF / m.

The maximum length is about 1200m. For longer distances it's need to use signal amplifiers (repeaters). High networking length and/or where environments are electrically "noisy", it requires the use of two termination resistors (at the beginning and end of the line) of 100-120Ω. The use of repeaters is also necessary in the case of networks with more than 32 nodes.

At each repeater can be connected 32 units.

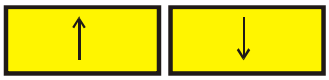
Please note that complex networks with large number of nodes cause a slower speed of response by the instruments.

Connection type: half-duplex (2 wires + common).
Isolation: opto-couples (3750 Vrms min.).

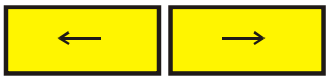
In the figure is showed a connection with a not shielded cable. In the shielded cable connection it's necessary to connect the shield to COM terminal.

FUNCTION KEYS

Directional keys (Up/Down/Left/Right)
The directional keys are used to change the pages in Measures, Graphics, Info Device e Setup. In the next chapters the maps show how to move between pages. At the same time the directional keys allow to move and select items inside the Menu.

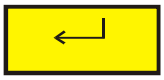


The **Up** and **Down** keys are used to increases and decrease or simply to change the set values in the Setup pages.
Pressing at the same time the **Left** and the **Right** keys it's possible to define the **default page**. The title page will change the colour and the "home icon" will appear near the text to confirm the new default.

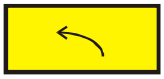


Pressing at the same **Up** and **Down** keys to return to **default** from the actual page.

Enter key
The **Enter** key when pressed in Measures, Graphics, Info Device and Setup pages allows to enter in the Menu and it is used to confirm the item selected. In the Setup it allows to modify and to confirm the set value.



Esc key
This key is used:
- to skip without to confirm the modify
- when a page of Measures, Graphics, Info Device and Setup is displayed, pressing Esc the display will show all levels path to reach the last page opened by using the menu from the turning on of the instrument.



FRONTAL LED

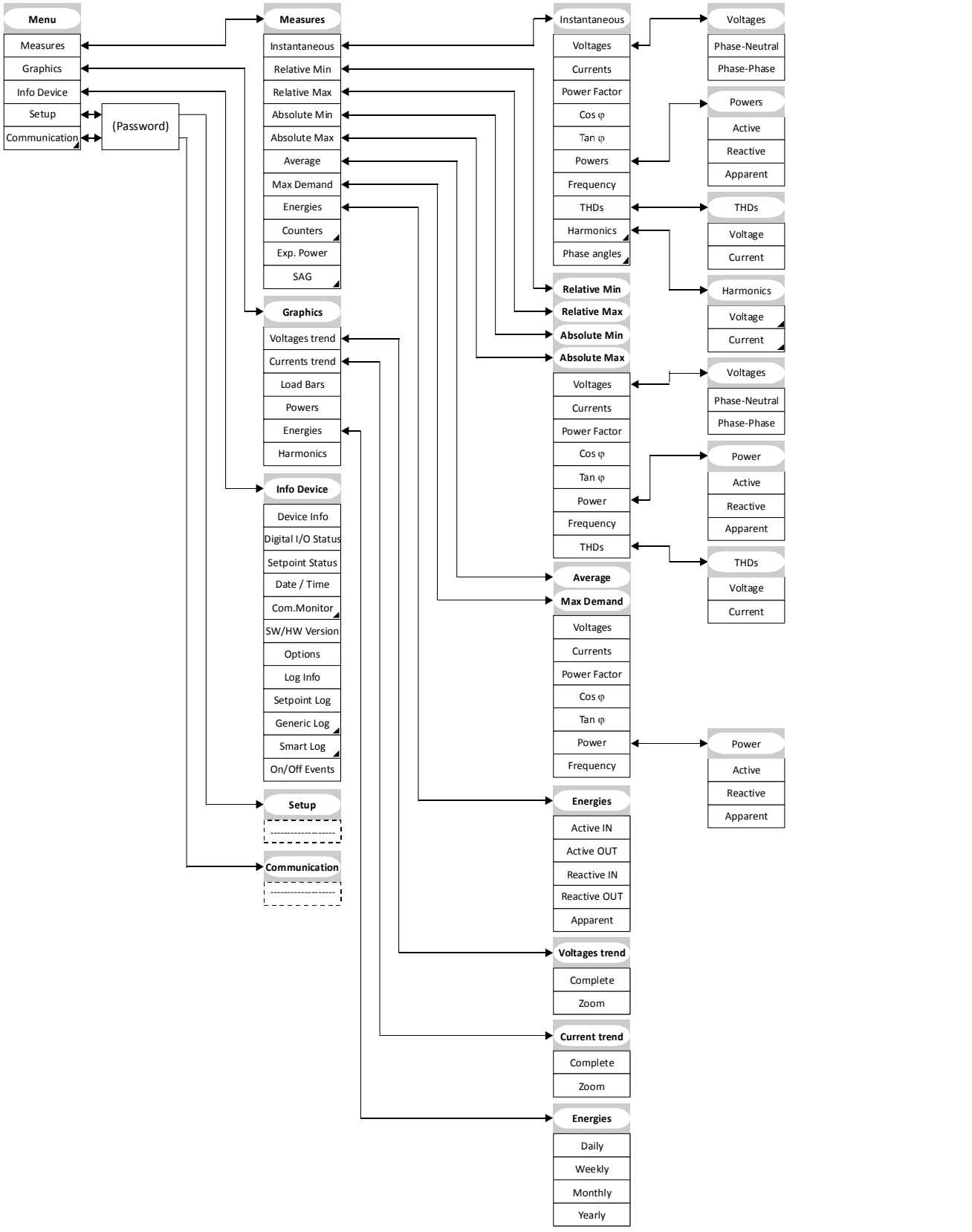
On the frontal panel there are two led that blink proportionally to the energy read.
For default the right red led shows the "System Active Energy IN" and the left red led shows the "System Reactive Energy IN".

In the setup is possible to modify the default set with the following parameters:

- System Active Energy IN
- System Active Energy OUT
- System Reactive Energy IN
- System Reactive Energy OUT
- System Apparent Energy

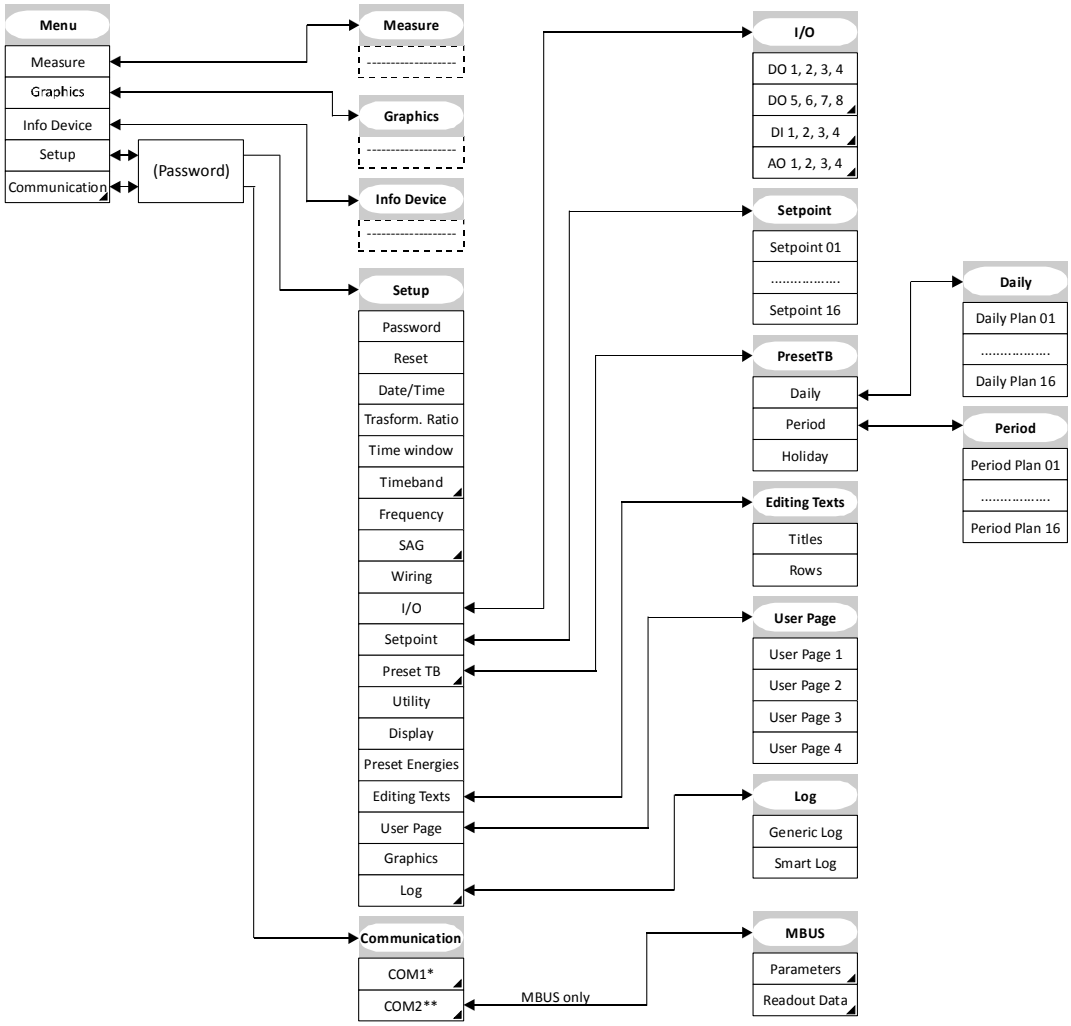
The weight of the pulses of these led is 0.1 Wh, VArh, VAh for each pulse. This value is not modifiable.

MENU MAP


Menu
Measures
Graphics
Info Device
Setup
Communication
(Password)
Measures
Instantaneous
Relative Min
Relative Max
Absolute Min
Absolute Max
Average
Max Demand
Energies
Counters
Exp. Power
SAG
Graphics
Voltages trend
Currents trend
Load Bars
Powers
Energies
Harmonics
Info Device
Device Info
Digital I/O Status
Setpoint Status
Date / Time
Com.Monitor
SW/HW Version
Options
Log Info
Setpoint Log
Generic Log
Smart Log
On/Off Events
Setup
Communication
Instantaneous
Voltages
Currents
Power Factor
Cos φ
Tan φ
Powers
Frequency
THDs
Harmonics
Phase angles
Voltages
Phase-Neutral
Phase-Phase
Powers
Active
Reactive
Apparent
THDs
Voltage
Current
Harmonics
Voltage
Current
Relative Min
Relative Max
Absolute Min
Absolute Max
Voltages
Currents
Power Factor
Cos φ
Tan φ
Power
Frequency
THDs
Voltages
Phase-Neutral
Phase-Phase
Power
Active
Reactive
Apparent
THDs
Voltage
Current
Average
Max Demand
Voltages
Currents
Power Factor
Cos φ
Tan φ
Power
Frequency
Power
Active
Reactive
Apparent
Energies
Active IN
Active OUT
Reactive IN
Reactive OUT
Apparent
Voltages trend
Complete
Zoom
Current trend
Complete
Zoom
Energies
Daily
Weekly
Monthly
Yearly

◢ : This item is selectable only with the presence of relative option.

To move inside the menu it's necessary to use the directional keys.
The arrow near the items indicates the presence of submenu (with right or enter key it's possible to enter).
Pressing Enter key to go to show the page or the item selected.
The cursor position is showed with different color text.



◢ : This item is selectable only with the presence of relative option.

* options:

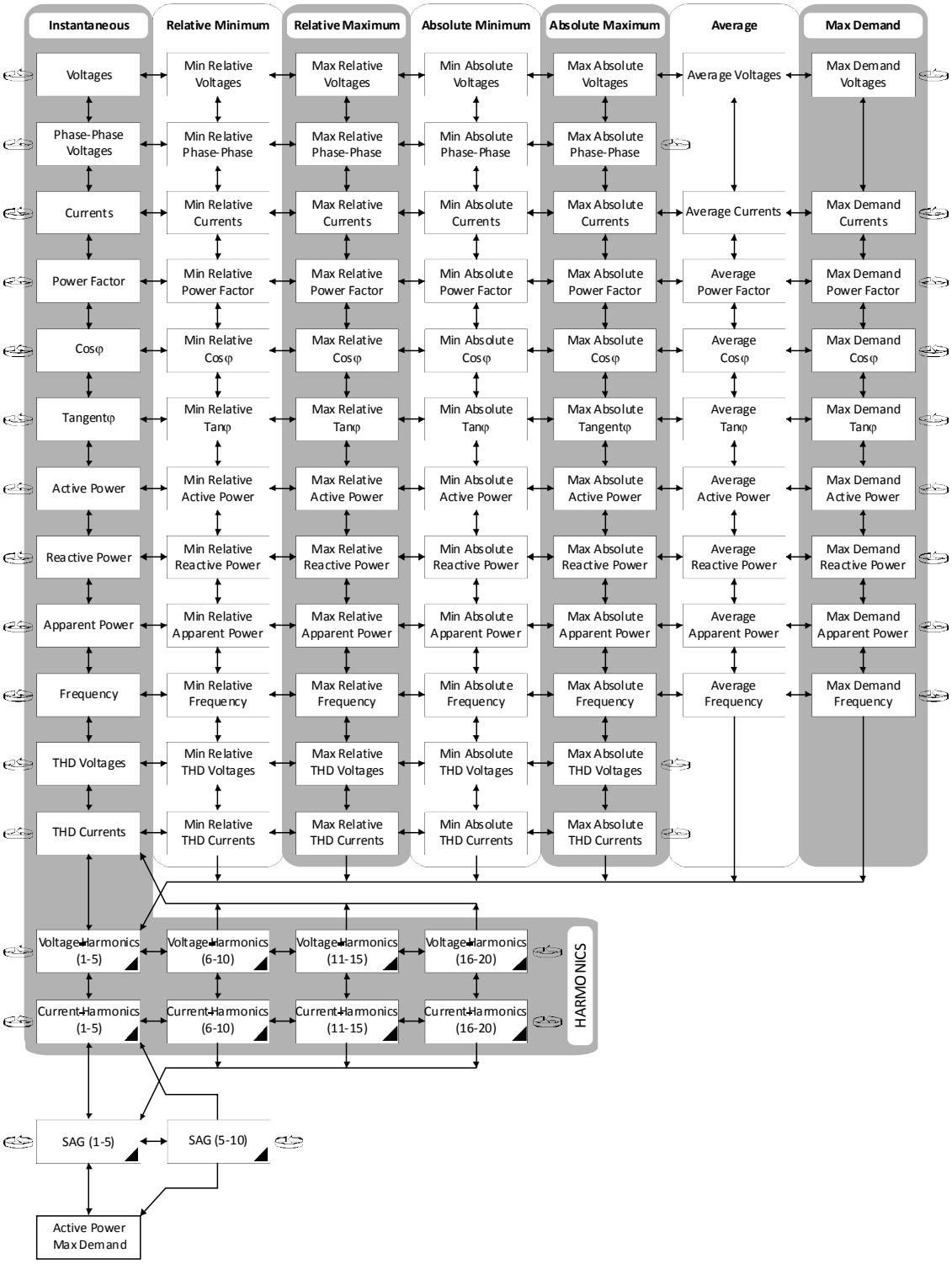
- No COM1
- COM1 RS485

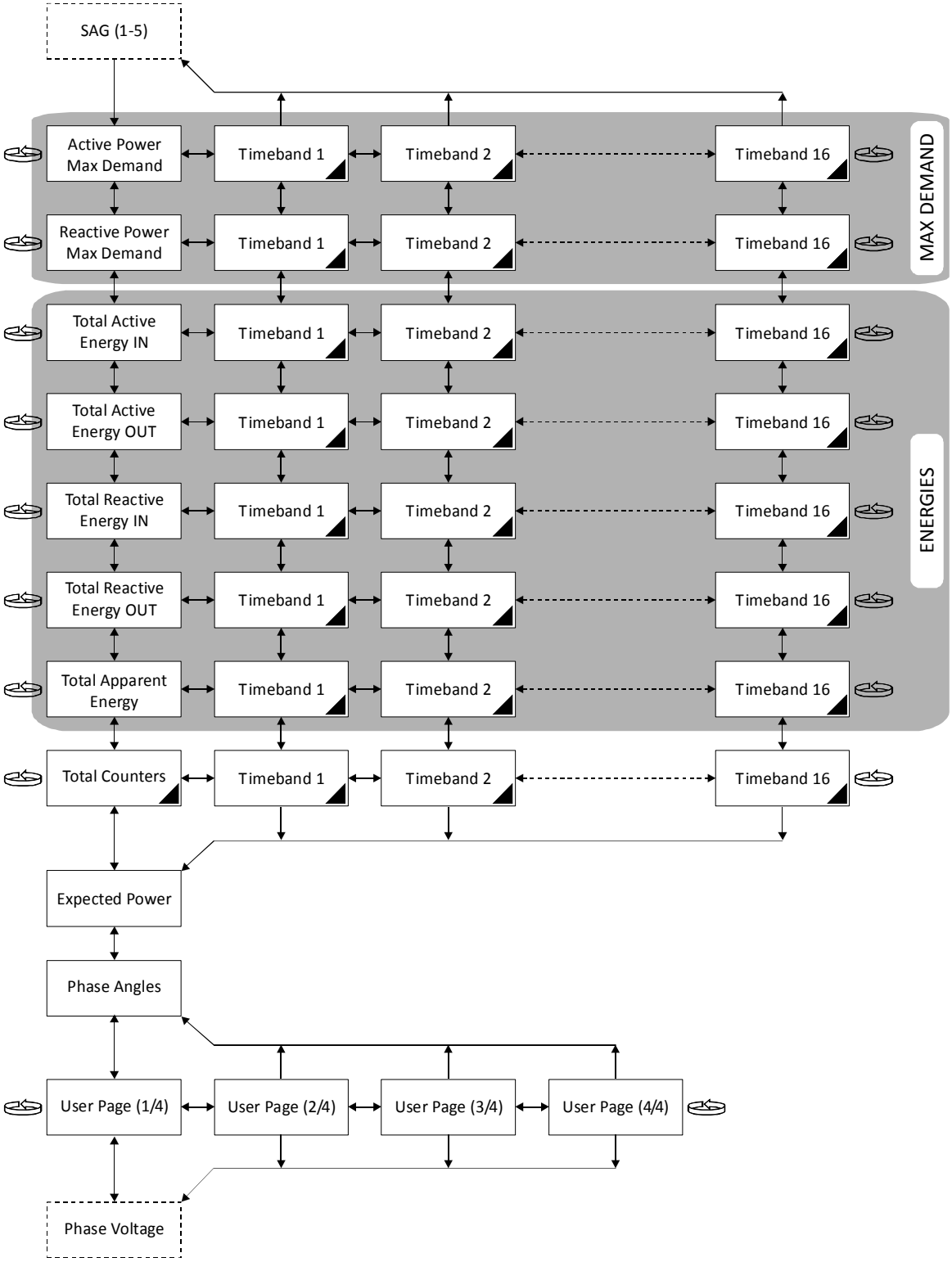
** options:

- No COM2
- COM2 RS485
- Profibus
- Ethernet
- Ethernet wifi
- MBUS

MEASURES PAGES MAP

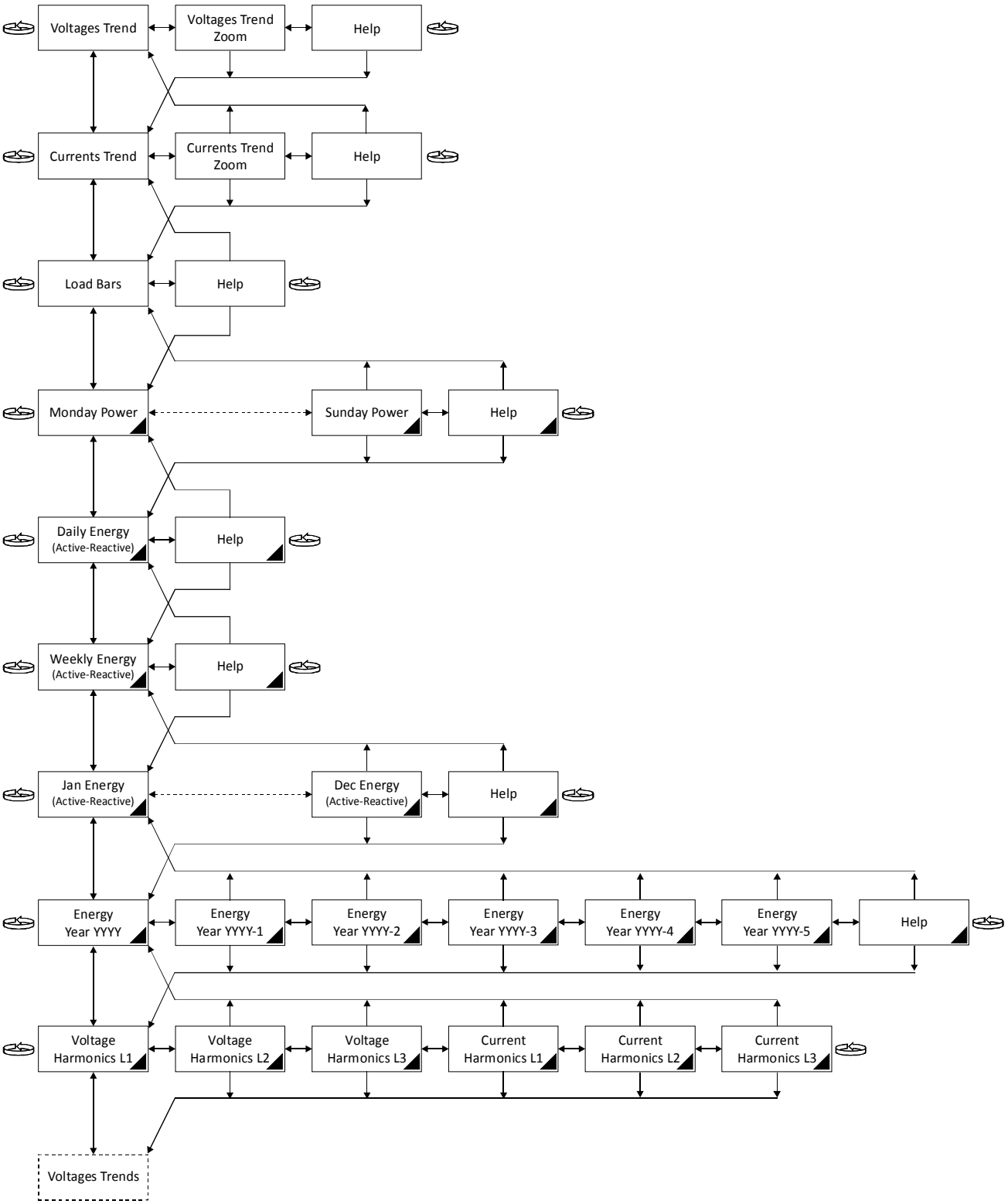
The default page showed at the power on is "Phase Voltage". It's possible to change it using the keys (left and right pressed at the same time).



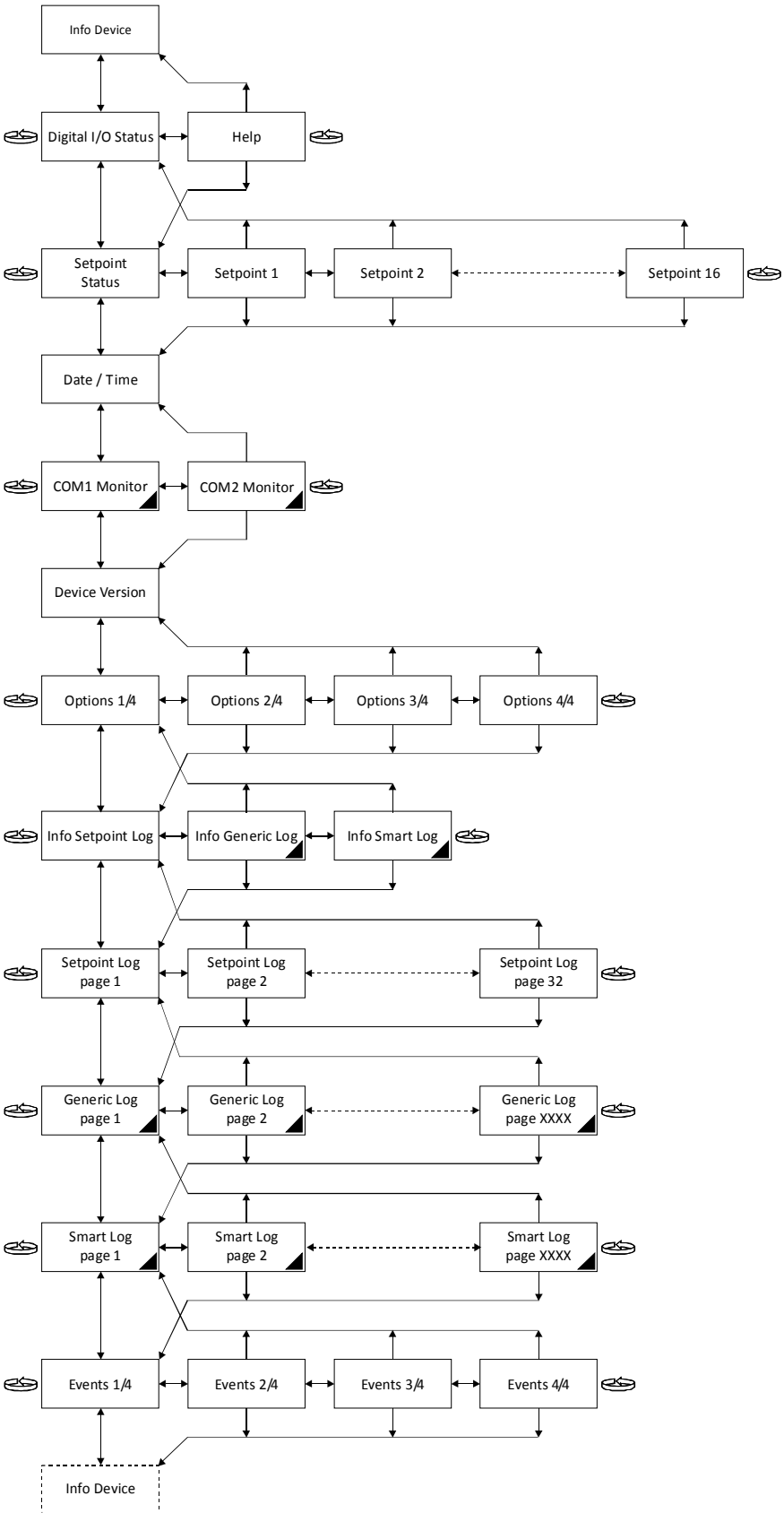


◢: this item is selectable only with the presence of relative option.

GRAPHICS MAP

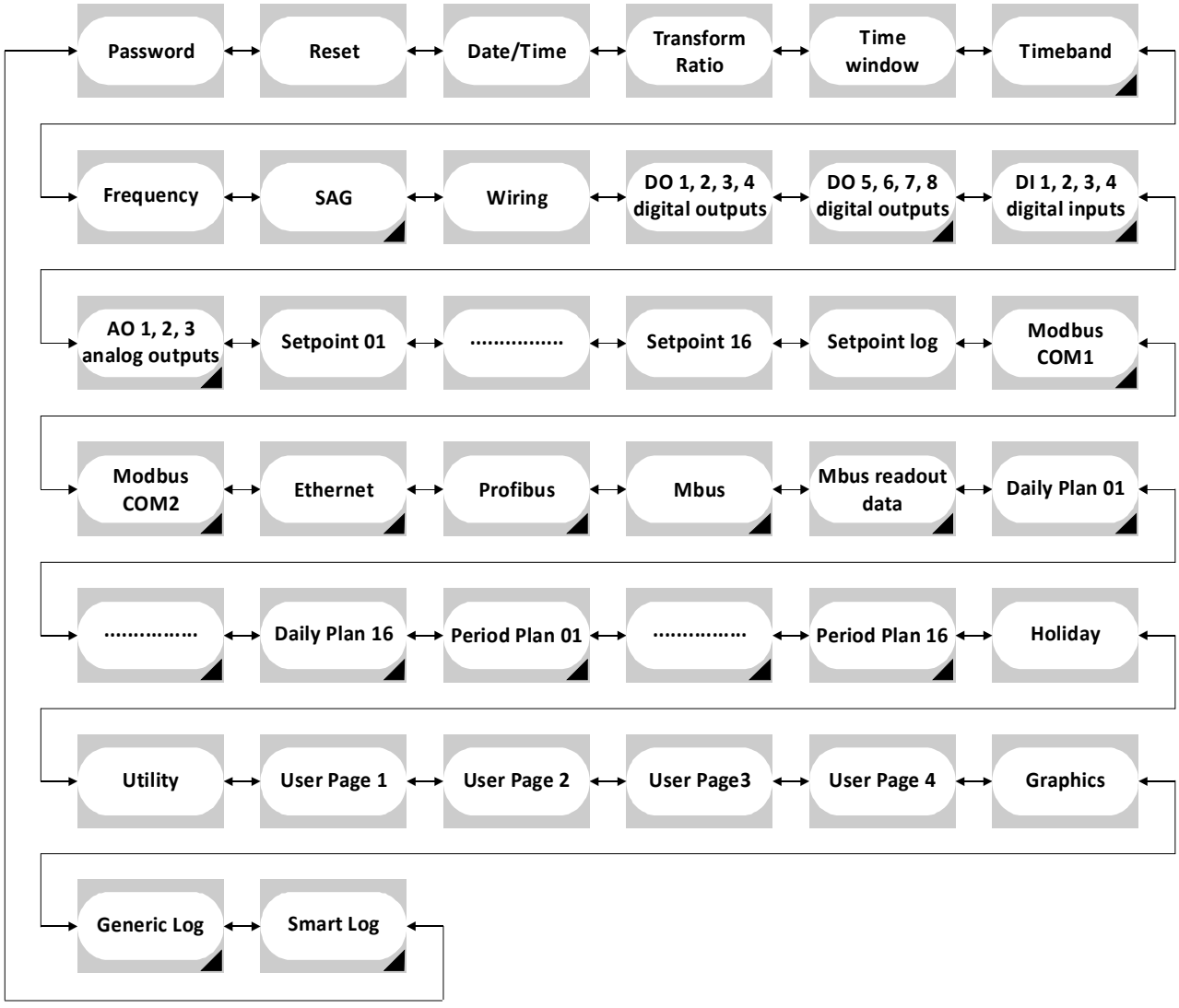


DEVICE MAP


Info Device
Digital I/O Status
Help
Setpoint Status
Setpoint 1
Setpoint 2
Setpoint 16
Date / Time
COM1 Monitor
COM2 Monitor
Device Version
Options 1/4
Options 2/4
Options 3/4
Options 4/4
Info Setpoint Log
Info Generic Log
Info Smart Log
Setpoint Log page 1
Setpoint Log page 2
Setpoint Log page 32
Generic Log page 1
Generic Log page 2
Generic Log page XXXX
Smart Log page 1
Smart Log page 2
Smart Log page XXXX
Events 1/4
Events 2/4
Events 3/4
Events 4/4
Info Device

SETUP PAGES MAP

To move inside the Setup pages it's necessary to use left and the right keys.
Press the Enter key to go to see the item to set.



◢ : This item is selectable only with the presence of relative option.

SETUP ITEMS

Password	Range	Default
Access key	0 ÷ 999999999	0
The code to enter to modify the setup.		
Validity key [minutes]	1 ÷ 60	5
Time of free use of the setup after one access with password.		
Keys protect	Yes or No	No
If is enabled, to modify the setup (from keys) it's necessary insert the password.		
Communication protect	Yes or No	No
If is enabled, to modify the setup (from communication interface) it's necessary to send the password command before to send another setup command.		
Enable options	0 ÷ 999999999	0
After the insertion of the code, switch off/on the instrument to enable software options.		

Reset	Range	Default
Global	Yes or No	No
Reset to factory settings.		
Default setup	Yes or No	No
Reset all settings in setup.		
All energies	Yes or No	No
Reset all energies counted.		
TB energies	Yes or No	No
Reset all energies timebands (not total energies).		
Counters	Yes or No	No
Reset all counters.		
TB counters	Yes or No	No
Reset all counters timebands. (not total counters).		
Min-Max	Yes or No	No
Reset all min and max values.		
Max demand	Yes or No	No
Reset max demand values.		
Energies log	Yes or No	No
Reset energies log.		
Setpoint log	Yes or No	No
Reset setpoint log.		
Gener./Smart log	Yes or No	No
Reset generic and smart log.		
Events log	Yes or No	No
Reset events log.		

Date / Time	Range	Default
Hour	0 ÷ 23	0
Actual hour.		
Minute	0 ÷ 59	0
Actual minutes.		
Second	0 ÷ 59	0
Actual seconds.		
Day of Week	Monday ÷ Sunday	- - -
Actual day of week.		
Day	1 ÷ 31	1
Actual day.		
Month	1 ÷ 12	1
Actual month.		
Year	2000 ÷ 2099	2000
Actual year.		

Transform Ratio	Range	Default
CT ratio	1 ÷ 10000	1
It's the ratio between the primary and the secondary circuit of the external current transformers.		
CT-N ratio	1 ÷ 10000	1
It's the ratio between the primary and the secondary circuit of the external neutral current transformers.		
VT ratio	1 ÷ 5000	1
It's the ratio between the primary and the secondary circuit of the voltage transformers.		

Time window	Range	Default
Upgrade time [minutes]	1-2-3-5-6-10-12-15-20-30-60	15
The time used to calculate the average, maximum, minimum values and the expected power.		
Type	Shifting or Fixed	Shifting
The type of the window to calculate the average values and expected power.		

Timeband (option)	Range	Default
Energy changing	Manual - From DI - Preset	Manual
It's possible to select the modality to change the timeband: - Manual. - From DI: the combination of digital inputs select the actual timeband used. - Preset (see timeband Daily and Period plan for more information).		
Counter changing	Manual - From DI - Preset	Manual
It's possible to select the modality for change the timeband: - Manual. - From DI: the combination of digital input select the actual timeband used. - Preset (see timeband Daily and Period plan for more information).		

Frequency	Range	Default
Fundamental [Hz]	50 or 60	50
Select the base frequency of the inputs (voltages and currents).		
Phase monitored	Phase L1 –Phase L2 – Phase L3	Phase L1
It's the phase that will be monitored to detect of SAG and to read the actual frequency.		

SAG (option)	Range	Default
Threshold [RMS voltage]	30 ÷ 400	200
If the voltage value drops below the setting, the software considers the event as SAG.		
Time [milliseconds]	1 ÷ 1000	32
If the voltage value drops below for a time greater than the setting, the software considers the event as SAG.		

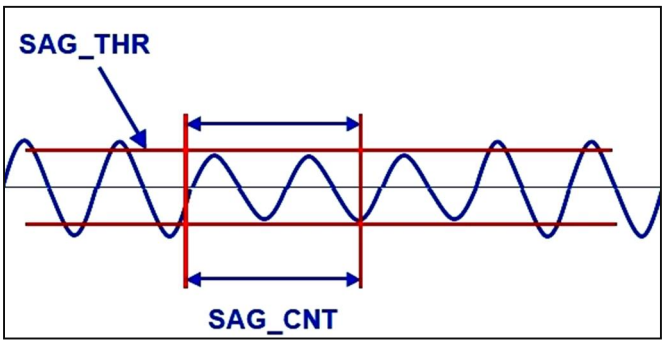


Fig.1: Sag parameters

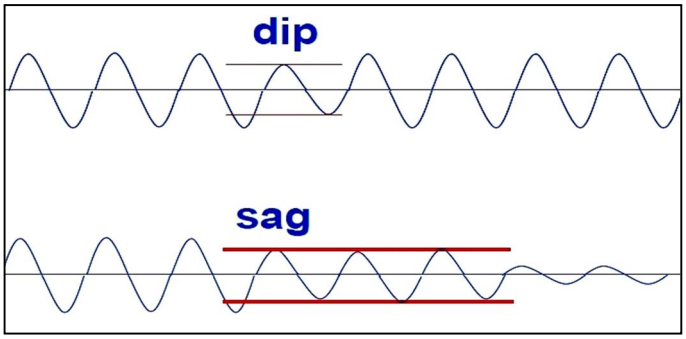


Fig.2: Sag Explanation

A sag is defined as an under voltage condition that persists for more than one period of base frequency. A shorter under voltage condition is called a dip (see Fig. 2). The occurrence of sag could announce an impending loss of power.
To set the sag register the voltage must be under the **Threshold** value for a minimum time defined in **Time**.

Wiring	Range	Default
Type of wiring	Three phase - Aron - Three phase balanced - Three phase multi load balanced - Single phase - Single phase multi load - Multi single phase - Two phase 3 wires	Three phase
See table below.		
Neutral current	Measured or Computed	See below
On this item appears Measured if the CT is present or Computed if the CT is not present. The user can change the set showed.		

WIRING PARAMETERS

Description Wiring	Three Phase	Aron	Three Phase Balanced	Three Phase Multi Load Balanced	Single Phase	Single Phase Multi Load	Multi Single Phase	Two Phase 3 Wires
SYSTEM VOLTAGE	X	X	X	X				
PHASE VOLTAGE L_{1-N}	X	X	X	X	X	X	X	X
PHASE VOLTAGE L_{2-N}	X	X	X	X		X	X	X
PHASE VOLTAGE L_{3-N}	X	X	X	X		X	X	
LINE TO LINE VOLTAGE L_{1-2}	X	X	X	X				
LINE TO LINE VOLTAGE L_{2-3}	X	X	X	X				
LINE TO LINE VOLTAGE L_{3-1}	X	X	X	X				
SYSTEM CURRENT	X	X	calculated	X				
LINE CURRENT L_1	X	X	X	x3	X	X	X	X
LINE CURRENT L_2	X	X	calculated	x3		X	X	X
LINE CURRENT L_3	X	X	calculated	x3		X	X	
SYSTEM POWER FACTOR	X	X	calculated	X				
POWER FACTOR L_1	X	X	X	X	X	X	X	X
POWER FACTOR L_2	X	X	calculated	X		X	X	X
POWER FACTOR L_3	X	X	calculated	X		X	X	
SYSTEM COS φ	X	X	calculated	X				
PHASE COS φ_1	X	X	X	X	X	X	X	X
PHASE COS φ_2	X	X	calculated	X		X	X	X
PHASE COS φ_3	X	X	calculated	X		X	X	
SYSTEM APPARENT POWER	X	X	calculated	X				
APPARENT POWER L_1	X	X	X	x3	X	X	X	X
APPARENT POWER L_2	X	X	calculated	x3		X	X	X
APPARENT POWER L_3	X	X	calculated	x3		X	X	
SYSTEM ACTIVE POWER	X	X	calculated	X				
ACTIVE POWER L_1	X	X	X	x3	X	X	X	X
ACTIVE POWER L_2	X	X	calculated	x3		X	X	X
ACTIVE POWER L_3	X	X	calculated	x3		X	X	
SYSTEM REACTIVE POWER	X	X	calculated	X				
REACTIVE POWER L_1	X	X	X	x3	X	X	X	X
REACTIVE POWER L_2	X	X	calculated	x3		X	X	X
REACTIVE POWER L_3	X	X	calculated	x3		X	X	
NEUTRAL CURRENT(according with version)	X	X	X	X	X	X	X	X
THD VOLTAGE L_1	X	X	X	X	X	X	X	X
THD VOLTAGE L_2	X	X	X	X		X	X	X
THD VOLTAGE L_3	X	X	X	X		X	X	
THD CURRENT L_1	X	X	X	X	X	X	X	X
THD CURRENT L_2	X	X	calculated	X		X	X	X
THD CURRENT L_3	X	X	calculated	X		X	X	
ANGLE $_{1-2}$	X	X	X	X	X	X	X	X
ANGLE $_{2-3}$	X	X	X	X	X	X	X	X
ANGLE $_{3-1}$	X	X	X	X	X	X	X	X
SYSTEM TANGENT φ	X	X	calculated	X				
PHASE TANGENT φ_1	X	X	X	X	X	X	X	X
PHASE TANGENT φ_2	X	X	calculated	X		X	X	X
PHASE TANGENT φ_3	X	X	calculated	X		X	X	
SAG	X	X	X	X	X	X	X	X
SYSTEM ACTIVE ENERGY IN	X	X	calculated	x3	X	X	X	X
SYSTEM ACTIVE ENERGY OUT	X	X	calculated	x3	X	X	X	X

SYSTEM REACTIVE ENERGY IN	X	X	calculated	x3	X	X	X	X
SYSTEM REACTIVE ENERGY OUT	X	X	calculated	x3	X	X	X	X
SYSTEM APPARENT ENERGY	X	X	calculated	x3	X	X	X	X
ACTIVE ENERGY IN L_1	X	X	X	x3	X	X	X	X
ACTIVE ENERGY OUT L_1	X	X	X	x3	X	X	X	X
REACTIVE ENERGY IN L_1	X	X	X	x3	X	X	X	X
REACTIVE ENERGY OUT L_1	X	X	X	x3	X	X	X	X
APPARENT ENERGY L_1	X	X	X	x3	X	X	X	X
ACTIVE ENERGY IN L_2	X	X	calculated	x3		X	X	X
ACTIVE ENERGY OUT L_2	X	X	calculated	x3		X	X	X
REACTIVE ENERGY IN L_2	X	X	calculated	x3		X	X	X
REACTIVE ENERGY OUT L_2	X	X	calculated	x3		X	X	X
REACTIVE ENERGY OUT L_2	X	X	calculated	x3		X	X	X
APPARENT ENERGY L_2	X	X	calculated	x3		X	X	X
ACTIVE ENERGY IN L_3	X	X	calculated	x3		X	X	
ACTIVE ENERGY OUT L_3	X	X	calculated	x3		X	X	
REACTIVE ENERGY IN L_3	X	X	calculated	x3		X	X	
REACTIVE ENERGY OUT L_3	X	X	calculated	x3		X	X	
APPARENT ENERGY L_3	X	X	calculated	x3		X	X	

: the values read in this configuration aren't significant.

In the **WIRING** setup page it's possible to modify the wiring type and in the **DEVICE STATUS** page it's showed the voltage and current wiring state.

For the voltage wiring item it is possible to have the following option:

- Correct.
- Not Correct.
- The order of voltage connections is not correct (the angles between phases is different by 120°) in the following insertion: Three phase, Three phase balanced, Three phase multi load balanced, Single phase multi load and Multi single phase.
- Not applied.
- All voltage inputs must be apply.

For the current wiring item it possible to have the following option:

- Correct.
- Not correct: the order of current connections not be correct in the following insertion: Three phase, Three phase balanced, Three phase multi load balanced, Single phase multi load and Multi single phase.
- L1 reverse: the current of the L1 phase has the opposite sign respect others two phases.
- L2 reverse: the current of the L2 phase has the opposite sign respect others two phases.
- L3 reverse: the current of the L3 phase has the opposite sign respect others two phases.
- Not applied.
- All current must be apply and the loads must be balanced.

DO-1, 2, 3, 4 (pulse/state outputs)	Range	Default
Status	On or Off	Off
DO-1, DO-2, DO-3, DO-4: select ON to close the output, OFF to open it.		
Level	Active low or Active high	Active high
Active Low: initial state high level. Active High: initial state low level.		
Mode	Status - Pulse - Setpoint	Status
Status: see the **Status** item set. Pulse: see the measure associated (**Associated DO-1**). Setpoint: the digital output to be controlled by setpoint functionality.		
Pulse weight [Wh]	1 ÷ 10000	100
The pulse is generated every time that the energy selected is increased of the selected value.		
Duration [milliseconds]	60 ÷ 1000	500
The pulse has a duty cycle of 50% (Ton equal Toff) and the duration selected.		
Associated DO-1	See Acronym table of Energy	Wh IN
Associated measure to the digital output DO-1.		
Associated DO-2	See Acronym table of Energy	Wh OUT
Associated measure to the digital output DO-2.		
Associated DO-3 (option)	See Acronym table of Energy	VArh IN
Associated measure to the digital output DO-3.		
Associated with DO-4 (option)	See Acronym table of Energy	VArh OUT
Associated measure to the digital output DO-4.		

DO-5, 6, 7, 8 (digital outputs option)	Range	Default
Status	On o Off	Off
DO-5, DO-6, DO-7, DO-8: select ON to close the output, OFF to open it.		
Level	Active low or Active high	Active high
Active Low: initial state high level. Active High: initial state low level.		
Mode	Status - Setpoint	Status
Status: see the **Status** item set. Setpoint: the digital output to be controlled by setpoint functionality.		

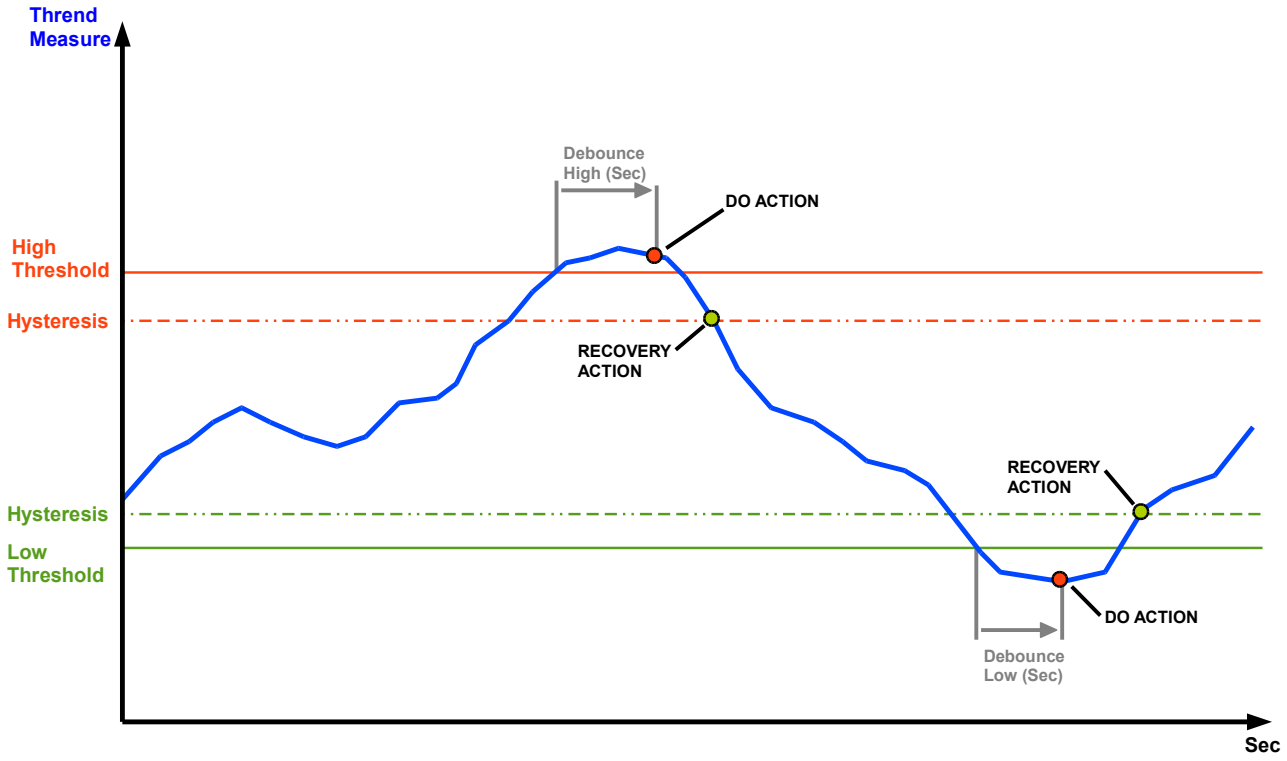
DI 1, 2, 3, 4 (digital inputs option)	Range	Default
Mode	See below	Status
- Status - Counter - Change energy timeband actually used (see example) - Change counter timeband actually used (see example) - Change energy and counter timeband actually used (see example) Example: DI-4 = 1, DI-3, = 0 DI-2 = 0, DI-1 = 1 The timeband selected is 1001bin -> TB 9 DI-4 = 0, DI-3, = 0 DI-2 = 1, DI-1 = 1 The timeband selected is 0011bin -> TB 3		
Multiplier	1 ÷ 1000	1
If the digital inputs mode is **counter** this parameter multiply the input pulse for the coefficient set.		

Setpoint XX (from 1 to 16)	Range	Default
Enable	Yes or No	No
Enable or disable the setpoint function.		
Measure group	See Acronyms Group table	---
Selection of the group for the actual setpoint.		
Measure controlled	See acronym in the table of the group selected	---
Selection of the measure in the selected **Measure Group** of the actual setpoint.		
High threshold	± 9999	0
The **Action** is executed if the measure exceed the set value.		
High threshold unit	See below	See below underlined
Unit measure of threshold. Voltage: mV - V - kV - MV Current: mA - A - kA - MA Apparent power: VA - kVA - MVA - GVA Active power: W - kW - MW - GW Reactive power: VAr - kVAr - MVAr - GVAr Frequency: mHz		Temperature: °C THD and harmonics: %*100 Angle: degree*10 Apparent energy: VAh*100 - kVAh - MVAh - GVAh Active energy: Wh*100 - kWh - MWh - GWh Reactive energy: VArh*100 - kVArh - MVArh - GVArh
Low threshold	± 9999	0
The **Action** is executed if the measure is lower than the set value.		
Low threshold unit	See below	See below underlined
Unit measure of threshold. Voltage: mV - V - kV - MV Current: mA - A - kA - MA Apparent power: VA - kVA - MVA - GVA Active power: W - kW - MW - GW Reactive power: VAr - kVAr - MVAr - GVAr Frequency: mHz		Temperature: °C THD and harmonics: %*100 Angle: degree*10 Apparent energy: VAh*100 - kVAh - MVAh - GVAh Active energy: Wh*100 - kWh - MWh - GWh Reactive energy: VArh*100 - kVArh - MVArh - GVArh
Over debounce [seconds]	0 ÷10000	0
0: instantaneous execution of the **Action** 1÷10000: execution of the **Action** if the condition is kept for the time set		
Entry debounce [seconds]	0 ÷10000	0
0: instantaneous execution of the **Action** 1÷10000: execution of the **Action** if the condition is kept for the time set		
Hysteresis (for high & low threshold)	See below	No
No 50,000% 25,000% 12,500% 6,250% 3,125%		
Logic operation over	See below	Disabled
- No logic: the **Action** is executed without to verify the status of others setpoint [Default]. - OR logic: the **Action** is execute after the check of result of the OR logic operation with the setpoint selected in operands. - AND logic: the **Action** is execute after the check of result of the AND logic operation with the setpoint selected in operands. ***WARNING:*** it's not possible to set OR logic for logic operation over and logic operation entry at the same time.		

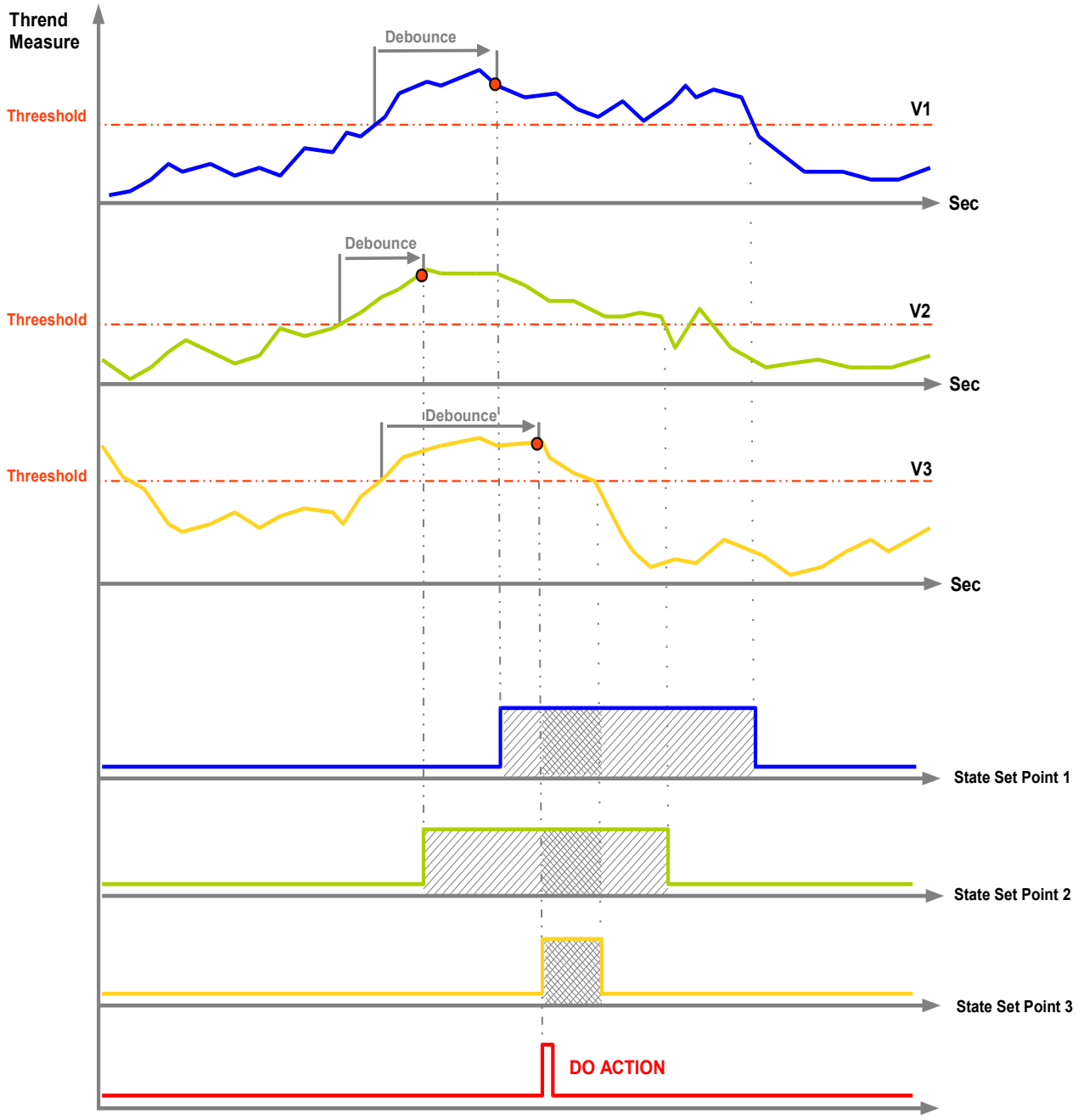
Logic operation entry	See below	Disabled
- No logic: the **Action** is executed without to verify the status of others setpoint [Default]. - OR logic: the **Action** is execute after the check of result of the OR logic operation with the setpoint selected in operands. - AND logic: the **Action** is execute after the check of result of the AND logic operation with the setpoint selected in operands. ***WARNING:*** it's not possible to set OR logic for logic operation over and logic operation entry at the same time.		
Operands	See below	No Operands
Setpoint 1: select Yes to include the setpoint 01 in the logic. - - - - - - - - - - - - - - - - - - - Setpoint 16: select Yes to include the setpoint 16 in the logic.		
Action over	See below	None
It possible to select one, more or anything action: - Display and save the event. - Change the DO-X state. - Increase a variable that indicates the number of events. - Increase a variable that indicates the duration time of the event.		
Action entry	See below	None
It possible to select one, more or anything action: - Display and save the event. - Change the DO-X state		
DO used	See below	None
It possible to select (with Yes) one or more DO: DO-1, DO-2, DO-3, DO-4, DO-5, DO-6, DO-7, DO-8. ***WARNING:*** *for a correct functioning before to select the output it's necessary to set the SETPOINT mode under the item MODE in the setup page of the DO group (DO-1, 2, 3, 4 o DO-5, 6, 7, 8).*		

Setpoint Log	**Range**	**Default**
Log to read	1 ÷ 256	1
Input the number of the log to read via communication interface. The Log storing is done with FIFO logic.		

Setpoint explanation:



Setpoint logic explanation:



Operands:
- Setpoint 1 (with parameter Line Voltage 1)
- Setpoint 2 (with parameter Line Voltage 2)
- Setpoint 3 (with parameter Line Voltage 3)

Logic Set: V1 **AND** V2 **AND** V3

COM1 and COM2 (option)	Range	Default
Mode	Slave or Master	Slave
Slave connected	1 ÷247	1
Number of slave connected in master mode.		
Timeout [milliseconds]		
Time after than it will be set the no slave response flag and increase the NO RESPONSE COUNTER if the answer isn't received (Master Mode).		
Scan rate [milliseconds]		
Delay between two master request (Master mode). **Note:** this value must be greater than TIMEOUT.		
Node ID	1 ÷247	1
Instrument identifier on the modbus network. **Note:** valid only in Slave Mode.		
Baud rate [kbit/s]	4800-9600-19200-38400-57600-115200	38400
The communication speed.		
Stop bits	1 or 2 stop bits	1 stop
Communication parameters.		
Parity	None - Parity Odd - Parity Even	None
Communication parameters.		
Response delay [milliseconds]	0 ÷100	10
If set 0 the instrument responds as soon as possible. Modify this value if use a slow external converter.		

Ethernet (option)	Range	Default
ID Modbus TCP	1 ÷ 247	1
DHCP	0 or 1	0
IP Address	0.0.0.0 ÷ 255.255.255.255	10.0.0.100
Subnet Mask	0.0.0.0 ÷ 255.255.255.255	255.0.0.0
IP Gateway	0.0.0.0 ÷ 255.255.255.255	10.0.0.254
IP Port	0 ÷ 65535	502

Profibus (option)	Range	Default
Node ID	1 ÷ 126	1
Instrument identifier on the profibus network.		

M-Bus (option)	Range	Default
Address [node]	0 ÷ 250	1
Instrument identifier on the M-BUS network.		
Baud rate [kbit/s]	300 – 600 – 1200 – 2400 - 4800 – 9600 – 19200 – 38400	2400
Communication speed.		
Stop bits	1 or 2 stop bits	1 stop
Communication parameters.		
Parity	None - Odd – Even	Even
Communication parameters.		
Min Response delay [milliseconds]	0 ÷100	10
If set 0 the instrument responds as soon as possible.		

M-Bus Readout Data (option)	Range	Default (*)
Group 1	See Acronym Group table	Instantaneous
Group of the 1st measure read.		
Measure 1	See acronym in the table of the group selected	V
1st measure read.		
.....		
.....		
Group 20	See Acronym Group table	Energies
Group of the 20st measure read.		
Measure 20	See acronym in the table of the group selected	VArh OUT
20th measure read.		

(*) **Default Table Group / Measure of M-BUS Readout Data**

Number of Group and Measure	Group	Measure
1	Instantaneous	V
2	Instantaneous	V L1
3	Instantaneous	V L2
4	Instantaneous	V L3
5	Instantaneous	A
6	Instantaneous	A L1
7	Instantaneous	A L2
8	Instantaneous	A L3
9	Instantaneous	PF
10	Instantaneous	PF L1
11	Instantaneous	PF L2
12	Instantaneous	PF L3
13	Instantaneous	W
14	Instantaneous	VAR
15	Instantaneous	N
16	Instantaneous	Hz
17	Energies	Wh IN
18	Energies	Wh OUT
19	Energies	VArh IN
20	Energies	VArh OUT

Daily Plan XX (from 1 to 16) (option)	Range	Default
Start Hour 1	00 ÷ 23	0
Hour at which the timeband will be changed.		
Start Minute 1	00 ÷ 59	0
Minute at which the timeband will be changed.		
Timeband Used 1	Not used ÷ Timeband 16	Not used
New Timeband set.		
.....		
.....		
Start Hour 16	00 ÷ 23	0
Hour at which the timeband will be changed.		
Start Minute 16	00 ÷ 59	0
Minute at which the timeband will be changed.		
Timeband Used 16	Not used ÷ Timeband 16	Not used
New Timeband set.		

Period Plan XX (from 01 to 16) (option)	Range	Default
Enable	Disabled or Enabled	Disabled
Enable or disable the plan. ***WARNING***: Set all the following parameters before to enable it.		
Start Month	January ÷ December	January
Month at which the period start.		
Start Day	1 ÷ 31	1
Day at which the period start.		
End Month	January ÷ December	December
Month at which the period finish.		
End Day	1 ÷ 31	31
Day at which the period finish.		
Monday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Tuesday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Wednesday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Thursday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Friday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Saturday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		
Sunday Plan	No Plan ÷ Plan 16	No Plan
Plan used for this day.		

Holiday (option)	Range	Default
Month Holiday 1	January ÷ December	January
Month in which the holiday is present.		
Day Holiday 1	1 ÷ 31	1
Day in which the holiday is present.		
Plan Holiday 1	Not Used ÷ Plan 16	---
Plan used for this holiday. When the plane setting is different from --- the Holiday Plan is enabled.		
.....		
.....		
Month Holiday 48	January ÷ December	January
Month in which the holiday is present.		
Day Holiday 48	1 ÷ 31	1
Day in which the holiday is present.		
Plan Holiday 48	Not Used ÷ Plan 16	---
Plan used for this holiday. When the plane setting is different from --- the Holiday Plan is enabled.		

Utility	Range	Default
Language	English - Italiano - Deutsch	English
Language used for the display text.		
Theme	Winter - Winter night - Autumn - Autumn night - Summer - Summer night	Winter
Theme is a different combination of colour.		
Text dimension	Normal – Big	Normal
Set the dimension of the char of the instantaneous values showed in the display.		
Led left 0.1 Wh/VArh/VAh	See Acronym table of Energy	Varh IN
Measured associated at the left frontal led.		
Led right 0.1 Wh/VArh/VAh	See Acronym table of Energy	Wh IN
Measured associated at the right frontal led.		
LED min period [ms]	60 - 1000	100
Pulse period associated at frontal led.		

Display	Range	Default
Return default page [min]	1 ÷ 30	5
After this time the instrument comes back to default page.		
Standby	No - Yes - Short bright - Change page	Yes
Set the type of the standby mode.		
Standby entry [min]	1 ÷ 60	10
After this time the instrument goes in the standby mode, as selected in the previous item.		
Short bright on period [s]	1 ÷ 600	5
In **Short bright** mode the display will stay on for this time.		
Short bright off period [s]	1 ÷ 600	55
In **Short bright** mode the display will stay off for this time.		
Change page [s]	1 ÷ 600	10
In **Change page** mode the instrument will change the page after this time.		
Category page 1	Measure – Graphics	Graphics
Category of the 1st page showed in **Change page** mode.		
Page 1	See the table of displayable pages	Voltages zoom
1st page showed in **Change page** mode.		
Category page 2	Measure – Graphics	Graphics
Category of the 2nd page showed in **Change page** mode.		
Page 2	See the table of displayable pages	Currents zoom
2nd page showed in **Change page** mode.		
Category page 3	Measure – Graphics	Graphics
Category of the 3rd page showed in **Change page** mode.		
Page 3	See the table of displayable pages	Daily energy
3rd page showed in **Change page** mode.		
Category page 4	Measure – Graphics	Graphics
Category of the 4th page showed in **Change page** mode.		
Page 4	See the table of displayable pages	Weekly energy
4th page showed in **Change page** mode.		

Table of the displayable pages in the Change page mode

Measure			Graphics		
voltages	frequency	user page 1	voltages trend	Friday power	May energy
phase-phase voltages	thd voltages	user page 2	voltages zoom	Saturday power	June energy
currents	thd currents	user page 3	currents trend	Sunday power	July energy
power factor	Wh in	user page 4	currents zoom	daily energy	August energy
cos-phi	Wh out		load bars	weekly energy	September energy
tan-phi	VArh in		Monday power	January energy	October energy
active power	VArh out		Tuesday power	February energy	November energy
reactive power	Vah		Wednesday power	March energy	December energy
apparent power	expected power		Thursday power	April energy	yearly energy

Preset Total Energies	Range	Default
Wh IN [0.1kWh]	0÷1000000000	0
Value to add at the actual system active energy IN counter.		
Wh OUT [0.1kWh]	0÷1000000000	0
Value to add at the actual system active energy OUT counter.		
VArh IN [0.1kVArh]	0÷1000000000	0
Value to add at the actual system reactive energy IN counter.		
VArh OUT [0.1kVArh]	0÷1000000000	0
Value to add at the actual system reactive energy OUT counter.		
VAh [0.1kAh]	0÷1000000000	0
Value to add at the actual system apparent energy counter.		
Wh IN L1	0÷1000000000	0
Value to add at the actual L1 active energy IN counter.		
Wh OUT L1	0÷1000000000	0
Value to add at the actual L1 active energy OUT counter.		
VArh IN L1	0÷1000000000	0
Value to add at the actual L1 reactive energy IN counter.		
VArh OUT L1	0÷1000000000	0
Value to add at the actual L1 reactive energy OUT counter.		
VAh L1	0÷1000000000	0
Value to add at the actual L1 apparent energy counter.		
Wh IN L2	0÷1000000000	0
Value to add at the actual L2 active energy IN counter.		
Wh OUT L2	0÷1000000000	0
Value to add at the actual L2 active energy OUT counter.		
VArh IN L2	0÷1000000000	0
Value to add at the actual L2 reactive energy IN counter.		
VArh OUT L2	0÷1000000000	0
Value to add at the actual L2 reactive energy OUT counter.		
VAh L2	0÷1000000000	0
Value to add at the actual L2 apparent energy counter.		
Wh IN L3	0÷1000000000	0
Value to add at the actual L3 active energy IN counter.		
Wh OUT L3	0÷1000000000	0
Value to add at the actual L3 active energy OUT counter.		
VArh IN L3	0÷1000000000	0
Value to add at the actual L3 reactive energy IN counter.		
VArh OUT L3	0÷1000000000	0
Value to add at the actual L3 reactive energy OUT counter.		
VAh L3	0÷1000000000	0
Value to add at the actual L3 apparent energy counter.		

Editing Titles		
Title showed in the User Page X.		

Editing Rows Texts		
Text showed in the User Page Row.		

User Page XX (from 01 to 04)	Range	Default
Row 1 – Group	See Acronym Group table	Instantaneous
Selection of the group for the 1st measure on the User Page XX.		
Row 1 – Measure	See acronym in the table of the group selected	V, V L1, V L2, V L3
Selection of the measure showed on the 1st row of the User Page XX in the **Row 1 - Group**.		
Row 2 – Group	See Acronym Group table	Instantaneous
Selection of the group for the 2nd measure on the User Page XX.		
Row 2 – Measure	See acronym in the table of the group selected	A, A L1, A L2, A L3
Selection of the measure showed on the 2nd row of the User Page XX in the **Row 2 - Group**.		
Row 3 – Group	See Acronym Group table	Instantaneous
Selection of the group for the 3rd measure on the User Page XX.		
Row 3 – Measure	See acronym in the table of the group selected	W, W L1, W L2, W L3
Selection of the measure showed on the 3rd row of the User Page XX in the **Row 3 - Group**.		
Row 4 – Group	See Acronym Group table	Instantaneous
Selection of the group for the 4th measure on the User Page XX.		
Row 4 – Measure	See acronym in the table of the group selected	VAr, VAr L1, VAr L2, VAr L3
Selection of the measure showed on the 4th row of the User Page XX in the **Row 4 - Group**.		
Row 5 – Group	See Acronym Group table	Energies
Selection of the group for the 5th measure on the User Page XX.		
Row 5 – Measure	See acronym in the table of the group selected	Wh IN, Wh L1 IN, Wh L2 IN, Wh L3 IN
Selection of the measure showed on the 5th row of the User Page XX in the **Row 5 - Group**.		
Row 6 – Group	See Acronym Group table	Energies
Selection of the group for the 6th measure on the User Page XX.		
Row 6 – Measure	See acronym in the table of the group selected	VArh IN, VArh L1 IN, VArh L2 IN, VArh L3 IN
Selection of the measure showed on the 6th row of the User Page XX in the **Row 6 - Group**.		

Graphics	Range	Default
V/A sampling [Seconds]	1 ÷ 60	5
Sampling time for the voltage and current graphic trend.		
Max bar value	0 ÷ 999999	6000
Set the high limit value of the graphic bars.		
Max bar unit	mA - A - kA - MA	mA
Set the high limit unit of the graphic bars.		
Limit bar value	0 ÷ 999999	5000
Set the limit above which the bars change color from green to red.		
Limit bar unit	mA - A - kA - MA	mA
Set the limit unit.		
Clear max bar	Yes or No	No
Reset the maximum signal on the graphic bars.		

Generic Log (option)	Range	Default
Log read	1 ÷ X	1
The value set is the number of the log that is read. X: depend from the number of the log stored.		
Enable	Yes or No	No
Enable or disable the generic log.		
Sampling [seconds]	1 ÷ 3600	15
Acquisition timing.		
Storage Type	FIFO or End memory	End memory
Type of storage. Note: FIFO after 10 consecutive cycles is automatically disabled.		
1st Measure Group	See Acronym Group table	---
Selection of the group for the 1st measure sampled for the generic log.		
1st Measure	See acronym in the table of the group selected	---
Selection of the 1st measure sampled for the generic log.		
.....		
.....		
30th Measure Group	See Acronym Group table	---
Selection of the group for the 30st measure sampled for the generic log.		
30th Measure	See acronym in the table of the group selected	---
Selection of the 30st measure sampled for the generic log.		

Smart Log (option)	Range	Default
Log read	1 ÷ X	1
The value set is the number of the log that is read. X: depend from the number of the log stored.		
Enable	Yes or No	No
Enable or disable the smart log.		
Analyse window	1 min - 2 min - 3 min - 5 min - 6 min - 10 min - 12 min - 15 min - 20 min - 30 min - 60 min - end of day - end of week - end of month or end of year	15 min
Acquisition timing		
Storage Type	FIFO or End memory	End memory
Type of storage. Note: FIFO after 10 consecutive cycles is automatically disabled.		
1st Measure Group	See Acronym Group table	---
Selection of the group for the 1st measure sampled for the smart log.		
1st Measure	See acronym in the table of the group selected	---
Selection of the 1st measure sampled for the smart log.		
.....		
.....		
30th Measure Group	See Acronym Group table	---
Selection of the group for the 30st measure sampled for the smart log.		
30th Measure	See acronym in the table of the group selected	---
Selection of the 30st measure sampled for the smart log.		

ACRONYM TABLES

Acronyms group table

Acronym
Instantaneous
Energies
Energies TB-1
Energies TB-2
Energies TB-3
Energies TB-4
Energies TB-5

Acronym
Energies TB-6
Energies TB-7
Energies TB-8
Energies TB-9
Energies TB-10
Energies TB-11
Energies TB-12

Acronym
Energies TB-13
Energies TB-14
Energies TB-15
Energies TB-16
Average

Acronyms table of Instantaneous group

Acronym	Explanation
V	System Voltage
V L1	Voltage L1
V L2	Voltage L2
V L3	Voltage L3
V L1-L2	L1-L2 Voltage
V L2-L3	L2-L3 Voltage
V L3-L1	L3-L1 Voltage
A	System Current
A L1	Current L1
A L2	Current L2
A L3	Current L3
PF	System Power Factor
PF L1	Power Factor L1
PF L2	Power Factor L2
PF L3	Power Factor L3
COS	System COSϕ
COS L1	COSϕ L1

Acronym	Explanation
COS L2	COSϕ L2
COS L3	COSϕ L3
VA	System Apparent Power
VA L1	Apparent Power L1
VA L2	Apparent Power L2
VA L3	Apparent Power L3
W	System Active Power
W L1	Active Power L1
W L2	Active Power L2
W L3	Active Power L3
VAR	System Reactive Power
VAR L1	Reactive Power L1
VAR L2	Reactive Power L2
VAR L3	Reactive Power L3
N	Neutral Current
Hz	Frequency
TEMP	Temperature

Acronym	Explanation
THD V L1	THD Voltage L1
THD V L2	THD Voltage L2
THD V L3	THD Voltage L3
THD A L1	THD Current L1
THD A L2	THD Current L2
THD A L3	THD Current L3
DEG L1-L2	Phase Angle L1-L2
DEG L2-L3	Phase Angle L2-L3
DEG L3-L1	Phase Angle L3-L1
TAN	System Tanϕ
TAN L1	Tanϕ L1
TAN L2	Tanϕ L2
TAN L3	Tanϕ L3
EXP W	System Expected Power
EXP W L1	Expected Power L1
EXP W L2	Expected Power L2
EXP W L3	Expected Power L3

Acronyms table of Energies and TB (from 1 to 16) groups

Acronym	Explanation
Wh IN	System Active Energy IN
Wh OUT	System Active Energy OUT
VArh IN	System Reactive Energy IN
VArh OUT	System Reactive Energy OUT
VAh	System Apparent Energy
Wh L1 IN	Active Energy L1 IN
Wh L1 OUT	Active Energy L1 OUT

Acronym	Explanation
VArh L1 IN	Reactive Energy L1 IN
VArh L1 OUT	Reactive Energy L1 OUT
VAh L1	Apparent Energy L1
Wh L2 IN	Active Energy L2 IN
Wh L2 OUT	Active Energy L2 OUT
VArh L2 IN	Reactive Energy L2 IN
VArh L2 OUT	Reactive Energy L2 OUT

Acronym	Explanation
VAh L2	Apparent Energy L2
Wh L3 IN	Active Energy L3 IN
Wh L3 OUT	Active Energy L3 OUT
VArh L3 IN	Reactive Energy L3 IN
VArh L3 OUT	Reactive Energy L3 OUT
VAh L3	Apparent Energy L3

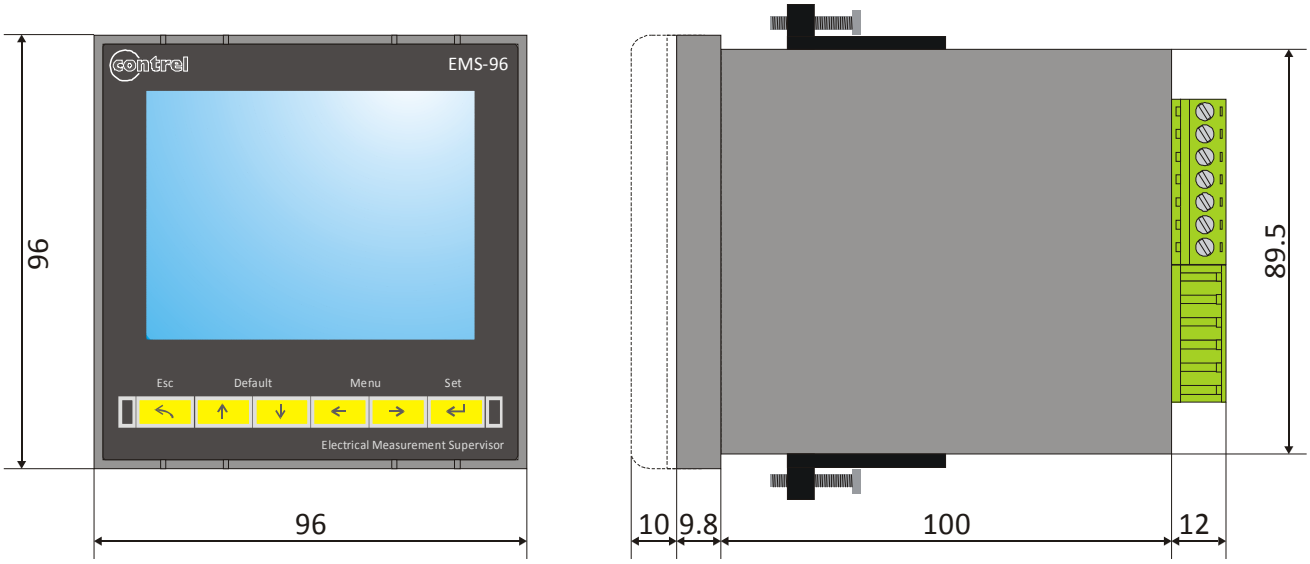
Acronyms table of Average group

Acronym	Explanation
AVG V	System Average Voltage
AVG V L1	Average Voltage Phase 1
AVG V L2	Average Voltage Phase 2
AVG V L3	Average Voltage Phase 3
AVG A	System Average Current
AVG A L1	Average Current L1
AVG A L2	Average Current L2
AVG A L3	Average Current L3
AVG PF	System Average Power Factor
AVG PF L1	Average Power Factor L1
AVG PF L2	Average Power Factor L2
AVG PF L3	Average Power Factor L3
AVG COS	System Average COSϕ

Acronym	Explanation
AVG COS L1	Average COSϕ L1
AVG COS L2	Average COSϕ L2
AVG-COS-3	Average COSϕ L3
AVG VA	System Average Apparent Power
AVG VA L1	Average Apparent Power L1
AVG VA L2	Average Apparent Power L2
AVG VA L3	Average Apparent Power L3
AVG W	System Average Active Power
AVG W L1	Average Active Power L1
AVG W L2	Average Active Power L2
AVG W L3	Average Active Power L3
AVG VAR	System Average Reactive Power
AVG VAR L1	Average Reactive Power L1

Acronym	Explanation
AVG VAR L2	Average Reactive Power L2
AVG VAR L3	Average Reactive Power L3
AVG N	Average Neutral Current
AVG Hz	Average Frequency
AVG TAN	Average System Tanϕ
AVG TAN L1	Average Tanϕ L1
AVG TAN L2	Average Tanϕ L2
AVG TAN L3	Average Tanϕ L3
EXP W	System Expected Active Power
EXP W L1	Expected Active Power L1
EXP W L2	Expected Active Power L2
EXP W L3	Expected Active Power L3

DIMENSIONS



For fixing the flush mount version instrument to the panel, use the fixing devices supplied, by inserting them in the side groves of the enclosure and tighten the screws.

For safety reasons, place an external fuse protection at the input voltages, and use adequate cables for the working voltages and currents, with a cross sections from 0,5 to 2,5 mm^2.

TECHNICAL FEATURES

Auxiliary power supply	
Voltage range	90÷250 Vac/dc 24÷48 Vac/dc
Frequency range	50/60 Hz
Protection fuse	1A Time Lag
Power consumption	8VA max – 1VA min (depending on the options and activities)
Measures / precision	
Energy	Factory Default: CEI EN 62053-21 compliant – Class 1 (1%) CEI EN 62053-22 compliant – Class 0.5 S (0.5%) CEI EN 62053-22 compliant – Class 0.2 S (0.2%)
Frequency	40÷70 Hz
Power factor	± 1.000
Cosφ	± 1.000
Tanφ	± tan 89.9°
THD	IEC62053-22 Compliant
Harmonics	Up to 20th Harmonics – IEC62053-22
Measurement range	
Voltage	30÷400VAc phase to neutral (52÷693 Vac phase to phase)
Current 1A	10mA÷1A (for 1, 0.5S or 0.2S Class accuracy, depending on the option)
Current 5A	50mA÷5A (for 1, 0.5S or 0.2S Class accuracy, depending on the option)
Installation	
Distribution networks	low and medium voltage single-phase connection three-phase with neutral three-phase without neutral
Voltage inputs	
Inputs type	3 phase inputs + Neutral
Permitted over voltage	480 Vac phase to neutral (830Vac continuous phase to phase) Over-voltage category: III (permanent installations)
Input resistance	>1.8MΩ
Frequency range	50/60 Hz Note: V1 terminal must be connected
Load (Burden) for each input	0.09 VA
Current inputs	
Inputs type	3 inputs isolated by internal current transformers additional input for neutral current with the same characteristics to the phase inputs
Maximum continuous overload 1A	1.3A
Maximum continuous overload 5A	6.5A
Load (Burden) for each input	0.00055 VA_{MAX}
Mechanical	
Overall dimension	96x96x130 mm
Weight	450 gr
Communication RS485	
Protocol	Modbus RTU
Standard	RS485 half-duplex with optical isolation
Baud rate	4.8 – 9.6 – 19.2 – 38.4 – 57.6 – 115.2 kbps
Node ID	1÷247
Parity	Even – Odd – None
Stop bit	1, 2
Communication Profibus	
Protocol	Profibus with slave DP-V0
Baud rate	9.6Kbits/s – 3Mbits/s
Address	0-126

Connector	DB 9 female connector
Communication Ethernet	
Protocol	ModbusTCP, SNMP
Connector	RJ45, WiFi
Digital Inputs	
Number of digital inputs	2, 4
Input voltage range	Input rated voltage V_{INPUT} 24, 48, 115, 230 Vac/dc (only one defined in the order)
Input current	Rated input current I_{INPUT} @ V_{INPUT}: $5mA_{MAX}$ @ V_{INPUT}=all voltages
Inputs configuration	2 terminals (A-K) for each input: NPN, PNP
Isolation voltage	3.5KV for 60 sec.
Input filter	Digital
Pulse duration	T_{ON_min} 30ms, T_{OFF_min} 30ms
Digital Outputs	
Number of digital outputs	2, 4, 6, 8
Type	Photo-MOS (solid state); RON= 8Ω typ. (12Ω MAX)
Voltage/Current range	10÷300Vdc $150mA_{MAX}$; 12÷250Vac $150mA_{MAX}$
Voltage isolation	4KV for 60 sec.
Output functionality	Digital Output programmed as alarm Selectable pulse period 60ms÷1000ms Programmable pulse polarity (active close or active open) Programmable pulse "weight"
Pulse duration	T_{ON_min} 30ms, T_{OFF_min} 30ms
Clock calendar	
Data	Hours, minutes, seconds, day of week, date, month, year
Update	Through modbus command and synchronization from digital inputs
Data retention in absence of voltage	1 week backup guaranteed
Storage	
Type of memory	Internal memory (factory default) – MicroSD card (option)

CE COMPLIANCE AND STANDARDS

The instrument was tested in compliance with EMC 89/336/EEC and complies with the following standards:
EMISSIONS = EN 50081-2, 1992 - EN 55022-CLASS B CISPR 22
IMMUNITY = EN 50082-1, 1992 - EN 61000-6-2
SAFETY = EN 61010-2