



FEEDER MANAGER RELAY

TYPE



ULTRA Line

OPERATION MANUAL



((







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UFM (FMR)



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1. GENERAL UTILIZATION AND COMMISSIONING DIRECTIONS

Always make reference to the specific description of the product and to the Manufacturer's instruction. Carefully observe the following warnings.

1.1 - Storage and Transportation

Must comply with the environmental conditions stated in the product's specification or by the applicable IEC standards.

1.2 - Installation

Must be properly made and in compliance with the operational ambient conditions stated by the Manufacturer.

1.3 - Electrical Connection

Must be made strictly according to the wiring diagram supplied with the Product, to its electrical characteristics and in compliance with the applicable standards particularly with reference to human safety.

1.4 - Measuring Inputs and Power Supply

Carefully check that the value of input quantities and power supply voltage are proper and within the permissible variation limits.

1.5 - Outputs Loading

Must be compatible with their declared performance.

1.6 - Protection Earthing

When earthing is required, carefully check its effectiveness.

1.7 - Setting and Calibration

Carefully check the proper setting of the different functions according to the configuration of the protected system, the safety regulations and the co-ordination with other equipment.

1.8 - Safety Protection

Carefully check that all safety means are correctly mounted, apply proper seals where required and periodically check their integrity.

1.9 - Handling

Notwithstanding the highest practicable protection means used in designing M.S. electronic circuits, the electronic components and semiconductor devices mounted on the modules can be seriously damaged by electrostatic voltage discharge which can be experienced when handling the modules. The damage caused by electrostatic discharge may not be immediately apparent but the design reliability and the long life of the product will have been reduced. The electronic circuits produced by M.S. are completely safe from electrostatic discharge (8 kV IEC 255.22.2) when housed in their case; withdrawing the modules without proper cautions expose them to the risk of damage.

1.10 - Maintenance

Make reference to the instruction manual of the Manufacturer; maintenance must be carried-out by specially trained people and in strict conformity with the safety regulations.







1.11 - Fault Detection and Repair

Internal calibrations and components should not be altered or replaced.

For repair please ask the Manufacturer or its authorized Dealers.

Misapplication of the above warnings and instruction relieves the Manufacturer of any liability.

2. GENERAL

Input currents are supplied to 4 current transformers: - three measuring phase current - one measuring the earth fault zero-sequence current.

Current input can be selected 1A or 5A by movable jumpers available on relay cards.

Input voltage are supplied to 4 Potential Transformers: three measuring phase-to-neutral voltage and one measuring the zero sequence voltage supplied by the secondary of three system P.Ts. Y/Open Delta connected.

The Measuring Ranges of the different inputs respectively are:

Phase Currents : (0.1-40)In Phase Voltage (0.01-2)Un Neutral Current : (0.01-10)On Neutral Voltage : (0.01-2)Un

Make electric connection in conformity with the diagram reported on relay's enclosure.

Check that input currents and voltages are same as reported on the diagram and on the test certificate. The auxiliary power is supplied by a built-in interchangeable module fully isolated an self protected.

2.1 - Power Supply

The relay can be fitted with two different types of **power supply**:

Before energizing the unit check that supply voltage is within the allowed limits.

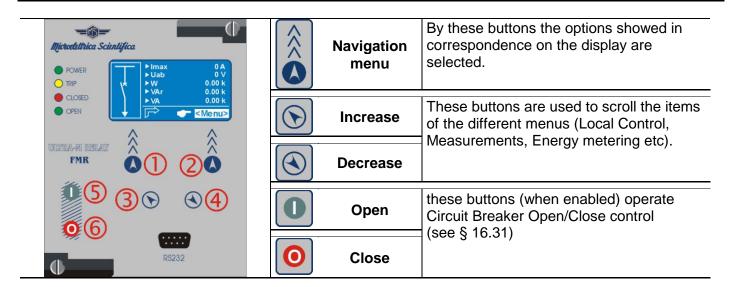
3. FRONT PANEL Signal Draw-out Microelettrica Scientifica Leds handle POWER ○ TRIP Display 0.00 k CLOSED Relay 0.00 k OPEN <Menu> type ULITRA-MI RICLAY Control Breaker Keyboard pushbutton Serial Communication Draw-out handle Port







4. KEYBOARD AND DISPLAY

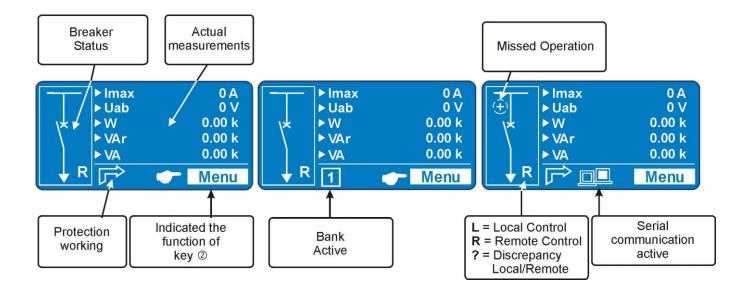


- By the key ② select the windows showing the ICONS of the available menus.
- By the key ③, ④ select the desired icon and enter by key ①
- □ The different elements can be selected by the key ③ and ④.

 The details of the individual menus are given in the following paragraphs.

4.1 - Display

The 128x64 pixel LCD display the available information (menu, etc.).









5. ICONS OF DISPLAY

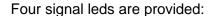
(Par)	LocalCmd	LOCAL COMMANDS
<u> </u>	Locaroma	
	Measure	ACTUAL MEASUREMENTS
111	Energy	ENERGY MEASUREMANTS
=7	TripRec.	TRIP RECORDING
000	•	DARTIAL COUNTERS (RESETTABLE COUNTER)
000	Counter	PARTIAL COUNTERS (RESETTABLE COUNTER)
	Events	EVENT RECORDING
	LVCIII	EVENT RESORBING
7	Setting	FUNCTION SETTINGS
	-	
	System	SYSTEM SETTINGS
₩	Inp-Out	INPUT - OUTPUT
	TimeDate	TIME AND DATE
(+)	∐ oalthy	DIAGNOSTIC INFORMATION
	Healthy	DIAGNOSTIC INFORMATION
1	Dev.Info	RELAY VERSION

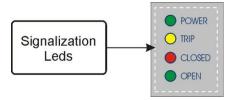






6. SIGNALIZATION





Green Led	POWER Illuminated Flashing	Relay working propInternal Relay Fault	-
	□ Off	- No Trip	
Yellow Led	☐ TRIP ☐ Illuminated	 Trip occurred 	
reliow Lea	□ Flashing	 Function Timing 	
	Reset from Illumir	nated status is manual (see	e § 6.1)
Red Led	CLOSED Off	- C/B Open	Both Flashing
ived Led	□ Illuminated	- C/B Close	<u>Bott i lasting</u>
]
Green Led	OPEN OPEN	- C/B Close	Operation of Trip Circuit
Green Lea	□ Illuminated	- C/B Open	Supervision element.

□ In case of auxiliary power supply failure the status of the leds is recorded and reproduced when power supply is restored.

3

6.1 - Leds Manual Reset

For Leds' manual reset operate as follows:

- Press "Menu" for access to the main menu with icons.
- LocalCmd 1-8

 LedClear
 RelaysClear
 BreakerClose
 BreakerOpen

 Exit ▷☆ Select
- Select "LedClear"
- Press "Select" to execute the command. (See § Password).

- Select icon "LocalCmd".
- Press "Select",
- LocalCmd

 [] Comand Done!
 - When command has been executed the display shows "! Command Done";

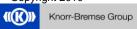
6.2 - Display of the last trip

Beside the signalization of the yellow led "Trip", indicating a generic function trip, the display shows a window indicating the last function that was tripped and the number of events that are stored in the memory. The display will show this window until the reset button or external reset are operated.



Press "*Menu*" to access to the main menu with icons. Press "*Res.*" to erase visualization. Ex. "t1I>" (flashing) is the last trip.

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7. LOCAL COMMANDS

"LOCAL COMMANDS" allow to operate from relay front face controls like Thermal Memory reset, Leds reset, etc.

	Mer	าน	Description	Password
\rightarrow L	.ed	Clear	Reset of signal Leds	No
\rightarrow R	Relays	Clear	Manual reset of output relays	No
\rightarrow B	Breaker	Close	Manual C/B closing (conditioned by Password)	Yes
\rightarrow B	Breaker	Open	Manual C/B opening (conditioned by Password)	Yes
\rightarrow E	vent	Clear	Reset of all Events recorded	Yes
\rightarrow H	listFail	Clear	Reset of Internal Failure Historic records	Yes
\rightarrow R	Reset	Term	Reset to zero of the accumulations relevant to Thermal Image and Interruption Energy.	Yes
\rightarrow L	.eds	Test	Signal Leds test	No

To operate one command by the Front Face Keyboard, proceed as follows (Led Reset in the present example).

• Press "Menu" for access to the main menu with icons.



- Select "LocalCmd" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.



- Select with pushbutton "Increase" or "Decrease" the menu "LedClear".
- Press "Select" to execute the command. (if Password is request, see § Password).



• When command has been executed the display shows "! Command Done"; go to "3".

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MEASURE

Real time values as measured during the normal operation.

1 ▶Imax ▶Uab 0.00 k **▶**W ▶ VAr 0.00 k ► VA 0.00 k <Menu>

• Press "Menu" for access to the main menu with icons.



- Select "Measure" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.



- Scroll the menu "Measure" with pushbutton "Increase" or "Decrease" to display the measurement.
- Press "Exit" to go to the main menu.

```
(0 \div 9999)
                                                   Α
                                                        Largest phase current (la, lb, lc).
   Imax
                                                   Α
                                                        Phase A current
   la
            (0 \div 9999)
   lb
            (0 \div 9999)
                                                   Α
                                                        Phase B current
                                                        Phase C current
   Ic
            (0 \div 9999)
                                                   Α
                                                        Zero Sequence Current
            (0 \div 9999)
                                                   Α
   lo
   11
                                                   In
                                                        Positive sequence current
            (0.00 \div 99.99)
   12
            (0.00 \div 99.99)
                                                   In
                                                        Negative sequence current
\rightarrow
   Frq
            (0.00 \div 99.99)
                                                  Hz
                                                      Frequency
                                                   ٧
                                                        Phase Voltage "A-N"
   Uan
            (0 \div 999999)
                                                   ٧
                                                        Phase Voltage "B-N"
   Ubn
            (0 \div 999999)
\rightarrow
                                                   ٧
                                                        Phase Voltage "C-N"
   Ucn
            (0 \div 999999)
                                                   ٧
   Uab
            (0 \div 999999)
                                                        Phase-to-phase Voltage "A-B"
                                                   V
                                                        Phase-to-phase Voltage "B-C"
    Ubc
            (0 \div 999999)
                                                   V
                                                        Phase-to-phase Voltage "C-A"
   Uca
            (0 \div 999999)
                                                   ٧
                                                        Zero Sequence Voltage
   Uo
            (0 \div 999999)
   V1
            (0.00 \div 99.99)
                                                  ۷n
                                                        Positive Sequence Voltage
   V2
            (0.00 \div 99.99)
                                                       Negative Sequence Voltage
\rightarrow
            (0 \div 359)
                                                        Phase angle "la ^ Uan"
   PhA
                                                   0
                                                        Phase angle "lb ^ Ubn"
   PhB
            (0 \div 359)
                                                        Phase angle "Ic ^ Ucn"
   PhC
            (0 \div 359)
                                                        Phase angle "lo ^ Uo"
   Ph0
            (0 \div 359)
                                                        Three Phase Active Power
   W
            (0.00 \div 99.99 \div 999.9 \div 9999999)
                                                   k
                                                        Three Phase Reactive Power
   VAr
            (0.00 \div 99.99 \div 999.9 \div 9999999)
                                                   k
   VA
                                                        Three Phase Apparent Power
            (0.00 \div 99.99 \div 999.9 \div 9999999)
                                                   k
\rightarrow
                                                        Power Factor
   Cos
            (0.000 \div 1.000)
    Tem
            (0 \div 9999)
                                                        temperature Tn
\rightarrow Wir
            (100 \div 0)
```

(R.M.S. ampere) (R.M.S. ampere) (R.M.S. ampere) (fundamental frequency value 3lo) (R.M.S. value) (R.M.S. value) (R.M.S. value) (R.M.S. value) (R.M.S. value) (R.M.S. value) (fundamental frequency value 3Vo) (kW) (kVAr) (kVA) Thermal status as % of the full load continuous operation Amount still remaining of permissible interruption energy

before Circuit Breaker maintenance is requested.





Real time energy measurements

Display	→ + kWh	(0 - 9999999)	Exported Active Energy
	→ - kWh	(0 – 9999999)	Imported Active Energy
	→ + kRh	(0 - 9999999)	Exported Reactive Energy
	→ - kRh	(0 - 9999999)	Imported Reactive Energy
Erase	→ All Energ	gy counters are clea	red

When the measurement exceed "9999999" the counters restart from "0".

- Press "Menu" for access to the main menu with icons.
- Select "Energy" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- Energy 1-2
 Display
 Erase

 Exit

 ☐ Select
- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- Display of Real time Energy measurements.
- Press "Exit" to go back to the level "3".
- 5 Energy 2 2

 Display
 ►Erase

 Esci

 Select
- Select "Erase" with pushbutton "Decrease" to clear all reading.
- Press "Select". (if Password is request, see § Password).
- Command Done
- When command has been execute the display shows "! Command Done"; to go to the level "5".
- Press "Exit" to go back to the main menu.

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Display of the function which caused the tripping of the relay plus values of the measurement at the moment of tripping. The last 10 events are recorded.

The memory buffer is refreshed at each new relay tripping (FIFO logic).

Display	\rightarrow	Reading of recorded Trips.
Erase	\rightarrow	Clear all Trip recorded.

Press "Menu" for access to the main menu with icons.



- Select "TripRec." icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- TripRec. 1-2
 Display
 Erase

 Exit
 ☐ Select
- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- For "*Erase*" go to "8"
- 4 TripRec.

 No Trips
- If no trip is recorded the display shows "! No Trips".
- If any trip was recorded, select "View" to display the chronological list of the records.
- By the keys "Increase" or "Decrease" select the date of the record to be checked.
- Events

 Descr: t1|>
 Edge: Comp
 Date: 2004/01/01
 00:00:03:110

 Exit
- Will be shown:
 - "Descr" the function that caused the event (Example: t1I> = Trip)
 - "Edge" if the function was tripped (Rise) or reset (Fall)
- "Date", date of trip, year/month/day, hour:minutes:seconds:milliseconds

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Press "Value", for reading the value of input quantities on tripping.

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- Scroll with pushbuttons "Increase" or "Decrease" the available measurements.
- Select "Exit" to go back to "5" for another selection, or "2" go back to the main menu.



- Select "Erase" with button "Decrease".
- Press "Select" to execute the commands; <u>All</u> Trips recorded are erased. (if Password is request, see § Password).



- When command has been executed the display shows "! Command Done";
- Press "Exit" to go back to the main menu.

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Counters of the number of operations for each of the relay functions.

By the interface program "MSCom 2" it is possible to individually reset the counters and set an initial starting number.

	ı				
Display	\rightarrow	T>	0	Operations counters	Thermal Image
		11>	0	Operations counters	First overcurrent element
	\rightarrow	2l>	0	Operations counters	Second overcurrent element
	\rightarrow	3l>	0	Operations counters	Third overcurrent element
	\rightarrow	1lo>	0	Operations counters	First Earth Fault element
	\rightarrow	2lo>	0	Operations counters	Second Earth Fault element
	\rightarrow	3lo>	0	Operations counters	Third Earth Fault element
	\rightarrow	1ls>	0	Operations counters	First Negative Sequence element
	\rightarrow	2ls>	0	Operations counters	Second Negative Sequence element
	\rightarrow	1U>	0	Operations counters	First Overvoltage element
	\rightarrow	2U>	0	Operations counters	Second Overvoltage element
	\rightarrow	1U<	0	Operations counters	First Undervoltage element
	\rightarrow	2U<	0	Operations counters	Second Undervoltage element
	\rightarrow	1f>	0	Operations counters	First Overfrequency element
	\rightarrow	2f>	0	Operations counters	Second Overfrequency element
	\rightarrow	1f<	0	Operations counters	First Underfrequency element
	\rightarrow	2f<	0	Operations counters	Second Underfrequency element
	\rightarrow	1Uo>	0	Operations counters	First Zero Sequence overvoltage element
	\rightarrow	2Uo>	0	Operations counters	Second Zero Sequence overvoltage element
	\rightarrow	IRF	0	Operations counters	Internal Relay Fault
	\rightarrow	U2>	0	Operations counters	Negative Sequence overvoltage element
	\rightarrow	U1<	0	Operations counters	Positive Sequence undervoltage element
	\rightarrow	TCS	0	Operations counters	Trip Circuit Supervision
	\rightarrow	BrkF	0	Operations counters	Breaker failure to open
	\rightarrow	Wi	0	Operations counters	Circuit Breaker maintenance alarm
	\rightarrow	Aut Op	0	Operations counters	Automatic C/B Openings
	\rightarrow	Aut CL	0	Operations counters	Automatic C/B Closings
	\rightarrow	Man Op	0	Operations counters	Manual C/B Openings
	\rightarrow	Man CL	0	Operations counters	Manual C/B Closings
	\rightarrow	OvrOp	0	Operations counters	Overall C/B Openings total (Man+Aut)
	\rightarrow	OvrCL	0	Operations counters	Overall C/B Closings total (Man+Aut)









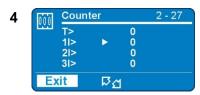
• Press "Menu" for access to the main menu with icons.

• Press "Counter" for access.

Ounter 1-2
Display
Erase

Exit △ Select

• Press "Display" for access.



- Display of the number of operations of each individual function.
- With pushbuttons "Increase" or "Decrease" scroll the parameters
- Press "Exit" go back to "3".





Display of the function which caused any of the following events: - Status change of digital Inputs/Outputs. - Start of protection functions — Trip of protection function — Function reset. The last 100 events are recorded.

The memory buffer is updated at each new event.

Display	\rightarrow	Reading events recorded.
Erase	\rightarrow	Clear all events recorded.



Press "Menu" for access to the main menu with icons.



- Select "Events" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.



- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- For "*Erase*" go to "7"



• If no event is recorded the display shows message "! No Events".



- If any event was recorded, select "View" to display the chronological list of the records
- By the keys "Increase" or "Decrease" select the date of the record to be checked.



- Will be shown:
 - "**Descr**" the function that caused the event (Example: 1I> = Start, t1I> = Trip)
 - "Edge" if the function was tripped (Rise) or reset (Fall)
 - "Date", date of trip, year/month/day, hour:minutes:seconds:milliseconds



- Select "Erase" with button "Decrease".
- Press "Select" to execute the commands; <u>All</u> Events recorded are erased. (if Password is request, see § Password).



- When command has been execute the display shows "! Command Done";
- Press "Exit" to go back to the main menu.

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12.1 – Events on display

Functions	Events Displayed	Events Description MScom2	Stat	tus
T>	Tal	Tal (Alarm – Thermal Image T>)	Rise	•
1>	T>	T> (Trip – Thermal Image T>)	Rise	Fall
11>	1I>	1I> (Start - First overcurrent element F50-51)	Rise	
112	t1l>	t1I> (Trip - First overcurrent element F50-51)	Rise	Fall
2 >	2l>	2I> (Start – Second overcurrent element F50-51)	Rise	
217	t2l>	t2I> (Trip – Second overcurrent element F50-51)	Rise	Fall
3l>	3l>	3I> (Start – Third overcurrent element F50-51)	Rise	
	t3l>	t3l> (Trip - Third overcurrent element F50-51)	Rise	Fall
1lo>	1lo>	1lo> (Start - First earth fault element F50N-51N)	Rise	
	t1lo>	t1lo> (Trip - First earth fault element F50N-51N)	Rise	Fall
2lo>	2lo>	2lo> (Start - Second earth fault element F50N-51N)	Rise	
	t2lo>	t2lo> (Trip - Second earth fault element F50N-51N)	Rise	Fall
3lo>	3lo>	3lo> (Start - Third earth fault element F50N-51N)	Rise	
	t3lo>	t3lo> (Trip - Third earth fault element F50N-51N)	Rise	Fall
1ls>	1ls>	1ls> (Start - First negative sequence current element F46)	Rise	
	t1ls>	t1ls> (Trip - First negative sequence current element F46)	Rise	Fall
2ls>	2ls>	2ls> (Start – Second negative sequence current element F46)	Rise	
	t2ls>	t2ls> (Trip – Second negative sequence current element F46)	Rise	Fall
1U>	1U>	1U> (Start - First overvoltage element F59)	Rise	
	t1U>	t1U> (Trip - First overvoltage element F59)	Rise	Fall
2U>	2U>	2U> (Start – Second overvoltage element F59)	Rise	
	t2U>	t2U> (Trip – Second overvoltage element F59)	Rise	Fall
1U<	1U<	1U< (Start - First undervoltage element F27)	Rise	
	t1U<	t1U< (Trip - First undervoltage element F27)	Rise	Fall
2U<	2U<	2U< (Start – Second undervoltage element F27)	Rise	
	t2U<	t2U< (Trip – Second undervoltage element F27)	Rise	Fall
1f>	1f>	1f> (Start - First overfrequency element F81)	Rise	
	t1f>	t1f> (Trip - First overfrequency element F81)	Rise	Fall
2f>	2f>	2f> (Start – Second overfrequency element F81)	Rise	-
	t2f>	t2f> (Trip – Second overfrequency element F81)	Rise	Fall
1f<	1f<	1f< (Start - First underfrequency element F81)	Rise	
	t1f<	t1f< (Trip - First underfrequency element F81)	Rise	Fall
2f<	2f<	2f< (Start – Second underfrequency element F81)	Rise	
	t2f<	t2f< (Trip – Second underfrequency element F81)	Rise	Fall
1Uo>	1Uo>	1Uo> (Start - First zero sequence voltage element F59Uo)	Rise	
	t1Uo>	t1Uo> (Trip - First zero sequence voltage element F59Uo)	Rise	Fall
2Uo>	2Uo>	2Uo> (Start – Second zero sequence voltage element F59Uo)	Rise	- -"
	t2Uo>	t2Uo> (Trip – Second zero sequence voltage element F59Uo)	Rise	Fall
U1<	U1<	U1< (Start - Positive sequence undervoltage element F27U1)	Rise	E-II
	tU1<	tU1< (Trip – Positive sequence undervoltage element F27U1)	Rise	Fall
U2>	U2>	U2> (Start – Negative sequence overvoltage element F59U2)	Rise	Eall
	tU2> tWi>	tU2> (Trip – Negative sequence overvoltage element F59U2) tWi> (Circuit breaker maintenance level)	Rise Rise	Fall
Wi	TCS	,		
TCS		TCS (Start - trip coil supervision)	Rise	Eall
	tTCS	tTCS (trip coil supervision) IRF (Start - Internal Relay Failure)	Rise	Fall
IRF	IRF	,	Rise	
D.F.	tIRF	tIRF (Trip - Internal Relay Failure)	Rise	
BF	tBF	tBF (Trip – Breaker Failure)	Rise	

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UFM (FMR)



Doc. N° MO-0313-ING

Functions	Events Displayed	Events Description MScom2	Sta	tus
	L/Rdisc.	Local/Remote signal Discrepancy	Rise	-
	manOpKey	Circuit Breaker intentional open by Key	Rise	
	manOpLocC	Circuit Breaker intentional open by local command	Rise	
	manOpRemC	Circuit Breaker intentional open by remote command	Rise	
	manOpExtIn	Circuit Breaker intentional open by external input	Rise	
	ExterManOp	Circuit Breaker intentional external open	Rise	
	manClKey	Circuit Breaker intentional close by Key	Rise	
	manCILocC	Circuit Breaker intentional close by local command	Rise	
	manCIRemC	Circuit Breaker intentional close by remote command	Rise	
	manClExtIn	Circuit Breaker intentional close by external input	Rise	
	ExterManCh	Circuit Breaker intentional external close	Rise	
	CB-Fail	Circuit Breaker failure	Rise	Fall
	0.D0	Digital Input		
			Rise	Fall
	0.D4			
	1.D1	Digital input		
			Rise	Fall
	1.D15			
	2.D1	Digital input		
			Rise	Fall
	2.D15			
	0.R1	Output relay		
			Rise	Fall
	0.R6			
	1.R1	Output relay		
			Rise	Fall
	1.R14			
	2.R1	Output relay		
			Rise	Fall
	2.R14			
	UpDateMon	Update Monitor	Rise	Fall
	IPU boot	IPU boot	Rise	





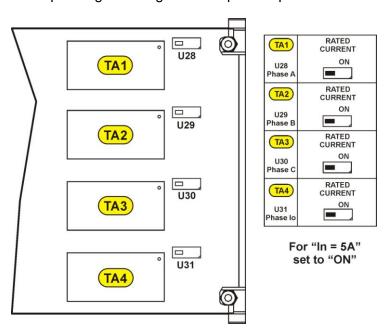


SYSTEM (System parameters)

Setting of system parameters.

CT&PTs	Phase CT	Prim. Sec.	\rightarrow	1000	A A	(1 ÷9999) (1 / 5)	step	1	Α	(1)
		Occ.			/ \	(170)				(')
	PT (Ph-Ph)	Prim.	\rightarrow	10.00	kV	(0.10 ÷500.00)	step	0.01	kV	
		Sec.	\rightarrow	100	V	(50 ÷150)	step	1	V	(2)(3)
		1	_		1 _					
	Neut. CT	Prim.	\rightarrow	1000	Α	(1÷9999)		1	Α	
		Sec.	\rightarrow	1	Α	(1 / 5)				(1)
Sys.Ratings	<u> </u>	\rightarrow	fn	50	Hz	(50 / 60)				
(System Rat	ed Values)	\rightarrow	In	500	Α	(1÷9999)		1	Α	
	,	\rightarrow	Un	10.00	kV	(0.10 ÷500.00))	0.0	1 kV	
					_					
Setup Grou	p	\rightarrow	Group	1		(1 / 2)				

(1) Move the switch in the corresponding founding to the required input current as herebelow shorted.



(2) Set the value of the phase-to-phase PT voltage.

Example: Example : TV
$$\frac{10000 : \sqrt{3}}{100 : \sqrt{3}}$$
 \rightarrow set $\frac{\text{Prim.} = 10000}{\text{Sec.} = 100}$

(3) Zero sequence voltage input is to be supplied by three system P.Ts. Y/Open Delta connected; the open delta connected secondary are rated 1/3 of the phase-to-phase secondary voltage (Example: 10000 / 100:√3 / 100:3).





0 A 0 V 1 **▶** Uab 0.00 k ► VAr 0.00 k ► VA 0.00 k <Menu>

• Press "Menu" for access to the main menu with icons.



- Select "System" icon with pushbuttons "Increase" or "Decrease".
- Press "Select" for access.



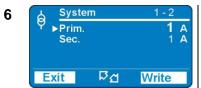
- Select "CT&PTs".
- Press "Select" for access.



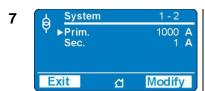
- Select "Phase CT".
- Press "Select" for access.



- Select "Prim." to modify the primary value of Phase CT, or press "Decrease" and select "Sec." to modify the secondary value of Phase CT.
- Press "Modify" to modify the parameter. (if Password is request, see § Password).



- The value appear as bold figure.
- Use pushbuttons "Increase" or "Decrease" to set the value.
- Press "Write" to confirm the value



- The value is now set.
- To set a new value return to the point "5".
- Press "Exit".



- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.
- After set confirmation (or non confirmation) the display goes back to point "4".

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9 System 2-3

CT&PTs

►Sys.Ratings
SetUp Group

Exit

다

Select

- To modify the input quantities, select with pushbutton "Decrease", "Sys.Ratings".
- Press "Select" for access.

• To set the input quantities see points "5-6-7-8".

• To select the Active Bank of setting press "SetUp Group".



• Select with pushbuttons "Increase" or "Decrease", the Bank to be Active.









Two complete banks of settings of the programmable variables are available in the "**SETTING**" menu. Both "Bank #1" and "Bank #2" include the hereunder listed variables.

Exit



Indicates the Setting Bank that is actually being modified.



Select

This symbol indicates that the function is enabled; symbol missing indicates that the function is disabled.

	omunic.	Serial comp	nunication parameters				
	Sustomize		n parameters				
\rightarrow T:		Thermal Image	•				
→ 1I		First	overcurrent Element				
\rightarrow 2		Second	overcurrent Element				
→ 3		Third	overcurrent Element				
→ 1I		First	Earth Fault Element				
→ 2		Second	Earth Fault Element				
→ 3I		Third	Earth Fault Element				
→ 1 I		First	Negative Sequence Current Element				
→ 2 I		Second	Negative Sequence Current Element				
→ 1!	U>	First	Overvoltage Element				
→ 2 !	U>	Second	Overvoltage Element				
→ 1 !	U<	First	Undervoltage Element				
→ 2 !	U<	Second	Undervoltage Element				
→ 1 1	f>	First	Overfrequency Element				
→ 2 1	f>	Second	Overfrequency Element				
→ 1 1	f<	First	Underfrequency Element				
\rightarrow 21	f<	Second	Underfrequency Element				
→ 1 !	Uo>	First	Zero Sequence Voltage Element				
\rightarrow 2	Uo>	Second	Zero Sequence Voltage Element				
\rightarrow U	11<	Positive Sec	quence Undervoltage Element F27U1				
\rightarrow U	2>		equence Overvoltage Element F59U2 or F47				
\rightarrow V	Vi	Amount of E	Energy to reach the C/B maintenance level				
\rightarrow T		Setting variables for Trip Circuit Supervision					
\rightarrow IF		Internal Rela	•				
	B Manage		and Local / Remote setting				
	Scillo		ables for Oscillographic recording				
	reakerFail		ables for Breaker Failure detection				
\rightarrow E	xtResCfg	Configuration	on for external reset input				

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14.1 Modifying the setting of variables

To modify any variable setting by the keyboard proceed as follows: (example: change setting of element "1/>", from "Is 4.000 In" to "Is 3.500 In")



 Press "Menu" for access to the main menu with icons.



 The value appear as bold figure.



Select icon "Setting" by pushbuttons "Increase" or "Decrease".





 Set new values pushbuttons "Increase" or "Decrease" buttons





 Select by pushbuttons "Increase" or "Decrease" the parameter "11>".

Press "Select".



 If the change of parameters is completed, press "Exit".



Select by buttons
 "Increase" or
 "Decrease" the menu
 "Oper.Levels".

Press "Select".



 "Yes" confirm all changes.



- The arrow aside "Is" shows the parameter selected for changing
- Press "Modify".
- If Password is request, see § Password



 The relay returns to point "4".

"No" voids all the

changes.



14.2. Password

The password is requested any time the user wishes to modify any password protected parameter (example "1I>" menu "Setting").

The factory default password is "1111".

The password is only modifiable with "MSCom 2" software (see Manual "MSCom 2").

When password is requested, proceed as follows:



- Use the key "Increase" and "Decrease" and set the first digit of password.
- 5 <Password> 100 • • ?? 以以 Prev. Next
- Use the key "Increase" or "Decrease" to set the third digit.

- 2 <Password> 100 Next Prev. る。
- Press "Next" to validate and go to the next digit.
- 6 <Password> Co Prev. 다 Next
- Press "Next" to validate and go to the next digit.

- 3 <Password> Co Prev. Next
- Use the key "*Increase*" or "Decrease" to set second digit.
- 7 <Password> 00 Prev. Next る。
- Use the key "Increase" or "Decrease" to set the fourth digit.

- 4 <Password> Co 1?? 以以 Prev. Next
- Press "Next" to validate and go to the next digit.
- 8 <Password> 00 Prev. る。 Next
 - Press "Next" to validate and go to modify the next parameter.



By key "Prev" go back to previous digit.



The password validity expires 60 sec after the last setting modification or as soon as you go back to the main menu





- If set the incorrect password the display shows
 - "! Wrong code".

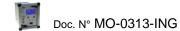


The display will repeat the initial interrogation



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14.3 – Menu: Communic. (Communication)

Options	→ BRLoc	38400	[9600 / 19200 / 38400 / 57600]
	→ BRRem	19200	[9600 / 19200 / 38400]
	→ PRRem	Modbus	[Modbus / IEC103]
Node Address	→ Indir.	1	[1 ÷ 255]

14.3.1 - Description of variables

□ BRLoc : RS232 local (Front Panel) serial communication speed

□ BRRem : RS485 remote (Rear terminal block) serial communication speed

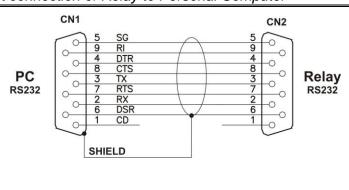
□ PRRem : Protocol for remote (Rear terminal block) serial communication RS485

Indir. : Identification number for the connection on serial communication bus

14.3.2 - Front Panel serial communication port (RS232)

A D-Sub, -pin female socket is available on Relay's front face for connection to the local RS232 serial communication line. Through this port - and by the interface program available from Microelettrica Scientifica S.p.A. (MSCom 2 for Windows 98/ME/2000/XP) – it is possible to connect a Personal Computer to download all available information, operate any control and program the relay; the protocol used is "Modbus RTU".

14.3.3 - Cable for direct connection of Relay to Personal Computer





14.3.4 – Main serial communication port (RS485)

From the Relay's back terminal board, a RS485 ports is available for communication with SCADA system with Protocol Modbus RTU or IEC60870-5-103 (selectable).

The communication interface allows to program all settings, operate all commands and download all information and records.

The physical connection can be via a normal pair of wires (RS485) or, on request, via fiber optic.









14.4 - Menu: Customize

Options	\rightarrow	Lang	English	[English
	\rightarrow	Light	On	[Autom.

14.4.1 – Description of variables

LangSet LanguageLightSet Display backlight

: Cot Display Basking It

This menu allows to customize the Language and the Display's backlight.

The standard languages are English and Italian. On request, other languages can be loaded (French, German, etc..).

The Display backlight can be programmed always on "ON" or switched-on "Automatically" for a few second at any operation of the keyboard "Auto".

Example: set Local Language.



 Press "Menu" for access to the main menu with icons.



/ Loc.Lang] / On]

- Select "Loc.Lang".
- Press "Write"

Press "Exit"

 If Password is requested, see § Password



Customiz

▶ Options

1

Exit

3

Select icon "Setting" 6
by pushbuttons
"Increase" or
"Decrease".

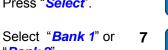
Select "Customize"

Select "Options".

Press "Select".

"*Decrease*". Press "*Select*".







8



- "Yes" confirms all changes.
- "No" void all changes.



Select

Select "Lang"

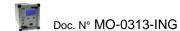
"Bank 2"

Press "Modify".



 After set confirmation the display shows "Please Wait"







14.5 - Function: **T>** (Thermal Image F49)

Status → Enab.		No		[No / Yes]				
,		I1 I2 TrigDisab		[I1 I2 – Imax] [TrigDisab – Tri	gEnab]			
Oper.Levels	\rightarrow	Tal	10.000	%Tn	[10 ÷ 100]	step	1.000	%Tn
	\rightarrow	Is	0.500		[0.5 ÷ 1.5]	step	0.010	
	\rightarrow	Kt	1.000	min	[1 ÷ 600]	step	0.010	min

14.5.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
OPMOD	:	Operation Mode
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the "T>" function.
Tal	:	Temperature prealarm level
Is	:	Continuous admissible current
Kt	:	Warming-up Time Constant of the load

14.5.2 - Trip and Alarm

The algorithm compares the amount of heat accumulated "T" ($\equiv i^2 \bullet t$) to the steady state amount of heat "Tn" corresponding to continuous operation of the rated current "In".

When the ratio "T/Tn" reaches the level set for Thermal Alarm "Tal" or the max allowed heating, the relay trips accordingly

14.5.2.1 – Operation mode "Imax"

With this option, the largest of the three phase currents measured is used to compute the Thermal Image:

$$I = MAX(la, lb, lc)$$

14.5.2.2 – Operation mode "I1-I2"

With this option, a composition of Positive and Negative Sequence components of the current measured is used to compute the Thermal Image:

$$I = \sqrt{(I_1)^2 + 3(I_2)^2}$$





14.5.2.3 – Trip time of the Thermal Image Element

The trip time of the Thermal Image Element is a function of the current "I" flowing into the load and depends on its warming-up Time Constant "Kt", on the previous thermal status "Ip" and on the maximum admissible continuous current "Is" according to the equation:

$$t = Kt \cdot \ell_n \frac{\left(\frac{I}{\ln}\right)^2 - \left(\frac{Ip}{\ln}\right)^2}{\left(\frac{I}{\ln}\right)^2 - \left(\frac{Is}{\ln}\right)^2}$$

t = Time to relay tripping

Kt = Load thermal time constant

I = Actual load currentIn = Load rated current

Is = Continuous admissible current

Ip = Steady state current before the overload

 ℓ_n = Natural Logarithm

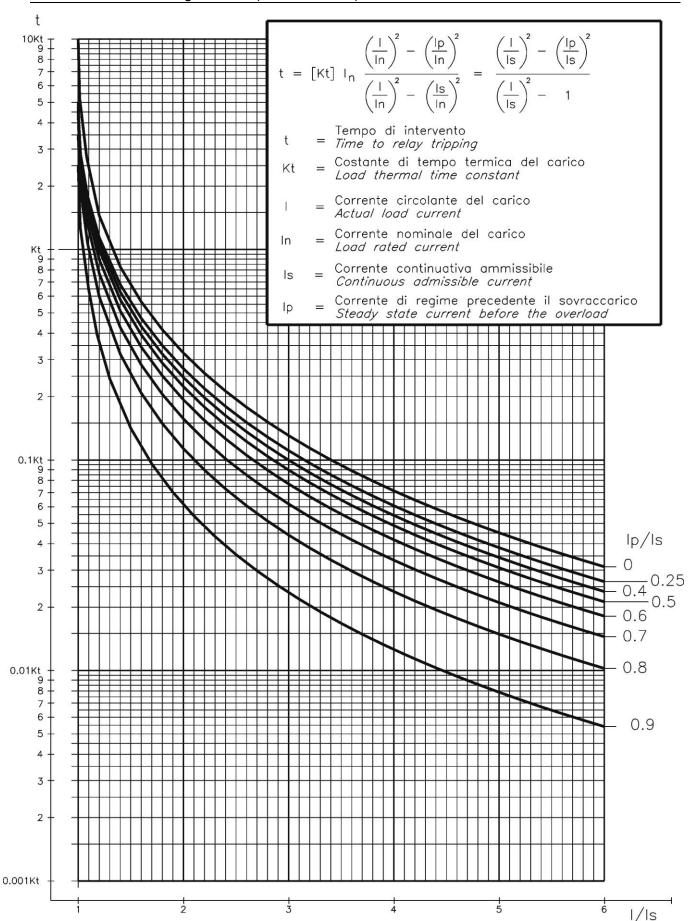
When the heating exceeds the set alarm level "Tal" or the max. allowed level ("I" > "Is" for the time "t") the output relays programmed for these function will be operated. Reset will take place when the heating will drop below 99% of the trip level.



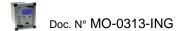




14.5.2.4 – Thermal Image Curves (TU1024 Rev.1)









14.6 - Function: 11> (First Overcurrent Element F50/51)

Status	→ Enab.	No		[No / Yes]				
Options	→ <u>f(t)</u>	Type - D		[D/A/B/C/I/V	/I / EI / M	I / SI]		
	→ tBI	Off		[Off / 2tBO]				(1)
	\rightarrow f(a)	Disable	[Disable / Sup / Dir]					
	→ f(U)	Disable	[Disable / Enable]					
	→ TrOsc	TrigDisab	ab [TrigDisab – TrigEnab]					
Oper. Levels	→ Is	4.000	In	(0.100÷4)	step	0.010	In	
	→ a	359.000	۰	(0.000÷359)	step	1.000	0	
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	s	
	→ tBO	0.75	s	(0.05÷0.75)	step	0.01	S	(1)

14.6.1 - Description of variables

Enab.	Function enabling (No = Dis	
f(t)	Operation characteristic (Tin (D) = Independent def (A) = IEC Inverse Cur (B) = IEC Very Inverse (C) = IEC Extremely Ir (I) = IEEE Inverse Cu (VI) = IEEE Very Inverse (EI) = IEEE Extremely (MI) = IEEE Moderate II (SI) = IEEE Short Inve	inite time ve type A e Curve type B everse Curve type C everse Curve for Curve
tBI	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.	(see § 14.6.7)
f(a)	Operation mode: Disable = Non Directional Sup. = Directional Supe Dir. = Total Directional	
f(U)	Voltage restraint	(see § 14.6.6)
TrOsc	Oscillographic Recording trigon tripping of the function.	ggered (TrigEnab) or not triggered (TrigDisab)
Is	Minimum operation level	
a	-	placement angle for Directional operation
ts	Trip time delay	
tBO	Time to reset of the Blocking Trip time delay. "tBO" is also Breaker Failure function.	







14.6.2 - Algorithm of the time current curves

The Time Current Curves are generally calculated with the following equation

(1)
$$t(I) \left[\frac{A}{\left(\frac{I}{Is}\right)^a - 1} + B \right] \cdot K \cdot T_S \cdot + T_r$$
 where

t(I) = Actual trip time delay when the input current equals "I"

Is = Set minimum pick-up level

$$K = \left(\frac{A}{10^a - 1} + B\right)^{-1}$$

 $T_s =$ Set time delay: $t(I) = T_s$ when $\frac{I}{I_s} = 10$

tr = Operation time of the output relay on pick-up.

The parameters A, B and a have different values for the different Time Current Curves.

Curve Name	Curve Identifier	Α	В	а
IEC A Inverse	Α	0.14	0	0.02
IEC B Very Inverse	В	13.5	0	1
IEC C Extremely Inverse	С	80	0	2
IEEE Moderate Inverse	MI	0.0104	0.0226	0.02
IEEE Short Inverse	SI	0.00342	0.00262	0.02
IEEE Very Inverse	VI	3.88	0.0963	2
IEEE Inverse		5.95	0.18	2
IEEE Extremely Inverse	El	5.67	0.0352	2

For the IEC curves, being B = 0, the Time/Current equation (1), becomes:

$$(1') t(1) = \frac{\left(10^a - 1\right)Ts}{\left(\frac{1}{ls}\right)^a - 1} + tr = \frac{Kt}{\left(\frac{1}{ls}\right)^a - 1} + tr$$

Where $Kt = (10^a-1)Ts$ is the time multiplier

When "f(t) = D" is programmed, the trip time delay is Definite and independent from the current: excess "t = ts".

The maximum measuring current is "40xIn" for phase elements and "10xOn" for the neutral elements.

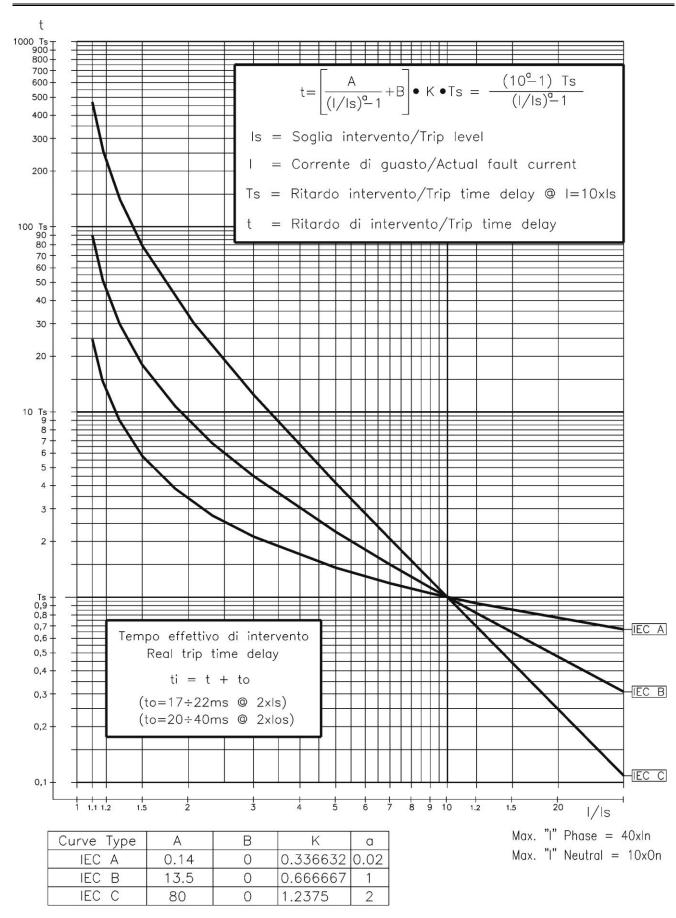
Trip takes place when the current measured exceeds (no matter how much) the set level "Is" for the set time "ts".







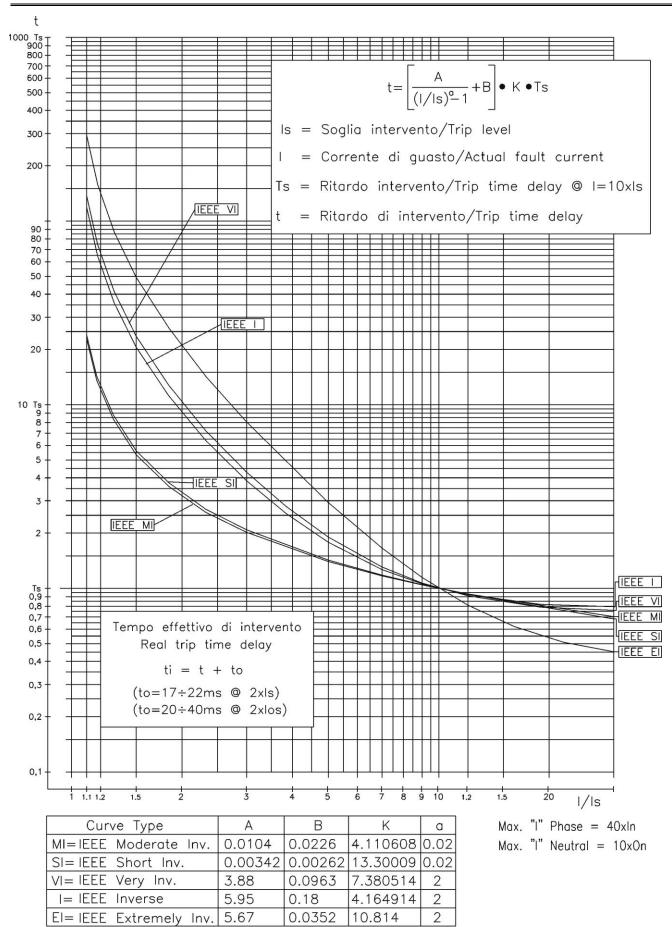
14.6.3 - IEC Curves







14.6.4 – IEEE Curves





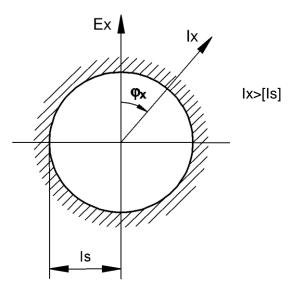
14.6.5 - Operation of the phase Overcurrent Elements in function of variable "f(a)"

On each phase the relay measures the current "Ix" and its displacement " ϕ_x " from the relevant phase-to-neutral voltage "Ex".

Different operation modes are possible according to the programming of the variable "f(a)".

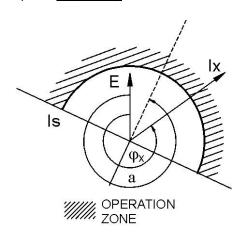
- □ Is = Minimum operation current level.
- \Box a = Operation reference angle (phase x; x = A, B, C).
- □ Ix = Measured input current (largest among the three phase currents IA, IB, IC).
- \Box Φ_x = Phase displacement of current "Ix" from phase-to-neutral "Ex" (X = A, B, C).
- \Box Idx = Component of "Ix" on the direction "a".

A) Set f(a) = Disab.



The overcurrent element operates independently from the current direction.

B) Set f(a) = Sup.



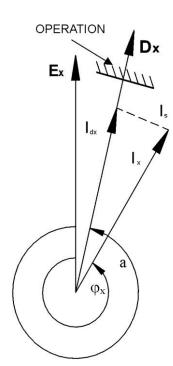
The Overcurrent element only supervises the direction of the current:

the operation conditions are:

- Input voltage above 1-2% of the rated input value.
- Input current above the set level: Ix > [Is]
- Phase displacement " ϕ_x " within ±90° from the reference direction "a".

$$(a - 90^\circ) < \phi_x < (a + 90^\circ)$$

C) Set $\underline{f(a)} = Dir$.



The overcurrent element operates in a real directional mode measuring the component "ldx" of the input current in the reference direction "a" (x = A, B, C).

$$I_{dA}=I_A \cos(\phi_A-a)$$
 $I_{dB}=I_B \cos(\phi_B-a)$ $I_{dC}=I_C \cos(\phi_C-a)$

The overcurrent starts to operate when the component "ldx" of the input current in the direction "Dx" (versor displaced of "ao" from the phase-to-neutral voltage "Ex") exceeds the set level "Is".

$$I_{dx} = Ix \cos(\phi_x - a) \ge Is$$

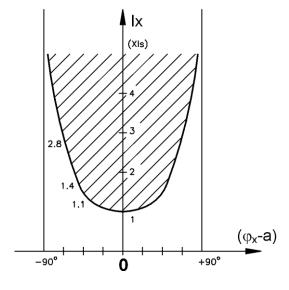
In details:

When $\phi_x = a$: $I_{dx} = I_x \rightarrow \text{ operation if } I_x > Is$

When $(\varphi_x$ -a) = 90° : I_{dx} = 0 \rightarrow no operation

When $(\phi_x$ -a) > 90°: I_{dx} opposite to $Dx \rightarrow \underline{\text{no operation}}$

The operation is practically independent from the voltage as low as 1-2% of rated value.



Recommended Reference angles for different applications:

Measurement of resistive component of current (active power):

Direct: $a = 0^{\circ}$ - Reverse: $a = 180^{\circ}$

Directional phase fault detection: Direct: $a = 300^{\circ}(60^{\circ} \text{ lag}) - \text{Reverse}$: $a = 120^{\circ}$

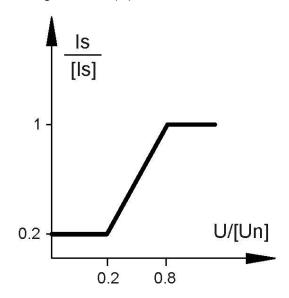
■ Measurement of inductive reactive component: Direct: $a = 270^{\circ}(90^{\circ} \text{ lag})$ - Reverse: $a = 90^{\circ}$

□ Measurement of capacitive reactive component: Direct: $a = 90^{\circ}(90^{\circ} \text{ lead})$ - Reverse: $a = 270^{\circ}$



14.6.6 – Operation of the Overcurrent Element with Voltage Control f(U)

When the "Voltage Restraint" function is enabled (F(U)=Enable), the set minimum pick-up level "Is" of the overcurrent elements, changes proportionally to the smallest of the input phase-to-phase voltages: Is = F(U).



$$\frac{|\mathbf{s}|}{|\mathbf{s}|} = \frac{\text{Actual pick - up level}}{[\text{Set pick - up level}]}$$

$$\frac{\mathsf{U}}{[\mathsf{Uns}]} = \frac{\mathsf{Actual}\,\mathsf{input}\,\,\mathsf{voltage}}{[\mathsf{Set}\,\,\mathsf{rated}\,\mathsf{input}\,\,\mathsf{voltage}]}$$

the algorithm uses the smallest among the ratios $\frac{\text{Ex} \cdot \sqrt{3}}{[\text{Uns}]} \big(x = \text{A,B,C} \big)$

Practically, between 0.2 Uns and 0.8 Uns, the trip level of the Overcurrent element variates according to the equation:

$$\frac{\text{ls}}{\text{[ls]}} = \frac{0.8}{0.6} \cdot \left(\frac{\text{U}}{\text{[Uns]}} - 0.8\right) + 1$$

Below 0.2 [Un]
$$\frac{\text{ls}}{\left[\text{ls}\right]} = 0.2$$

Above 0.8 [Un]
$$\frac{ls}{[ls]} = 1$$





14.6.7 – Blocking Logic (BO-BI)

For each Protection Function it is possible to activate a Blocking Logic allowing for inhibiting their operation by external signals supplied to the Digital Input.

14.6.7.1 – Output Blocking signal "BO"

All the protection functions that can be programmed to operate in the blocking logic mode, element, have an instantaneous element (beside the time delayed) which is operated as soon as the controlled quantity exceeds the set trip level (I > [Is] for current, etc..) and is instantaneously reset when the input quantity drops below the reset level (normally 0.95Is).

The instantaneous element can control one of the user programmable output relays that, by its contacts, makes the signal available for blocking an external element (BO = Blocking Output). In case, "tBO" sec after the set trip time "ts" has expired, the Protection function is still in operation (current above trip level), the Blocking Output relay (instantaneous element) is anyhow reset to eventually remove the Blocking signal from a back-up protection.

14.6.7.2 - Blocking Input "BI"

For all the functions controllable by the Blocking Logic, it is possible to inhibit the time delayed tripping by an external signal that activates a Digital Input programmed for this functionality. The programmed Digital Input gets activated by an external cold contact closing across its terminals.

With the variable "tBI" set to "OFF" (tBI=OFF), the tripping of the delayed function is blocked as long as the Blocking Input signal is present at the terminals of the Digital Input.

With the variable "tBI" set to "2xtBI" (tBI=2xtBI), 2xtBI seconds after the set trip time delay of the function has expired the blocking input is anyhow ignored and the function enabled to trip.

14.6.8 - Automatic doubling of Overcurrent thresholds on current inrush

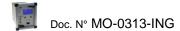
For some of the phase Overcurrent functions it is possible to have the set trip level [Is] automatically doubled when strong inrush current is detected.

If at circuit Breaker switch-on (i.e. when the input current rises from zero to a minimum measurable value) the current increases from 0 to 1.5 times the rated value [In] in less than 60ms, the set minimum pick-up level [Is] is dynamically doubled ([Is]→[2Is]) and keeps this value until the input current drops below 1.25xIn or the set time [t2xI] has elapsed.

This functionality is very useful to avoid spurious tripping of the instantaneous, or short-time delayed Overcurrent elements, that could be experienced at switch-on of reactive loads like Transformer or Capacitors.









14.7 - Function: 2I> (Second Overcurrent Element F50/51)

Stats	→ Enab.	No		[No / Yes]				
Options	→ tBI	Off	1	[Off / 2tBO]				
	\rightarrow f(a)	Disable		[Disable / Sup /	Dir]			
	→ 2xl	Disable		[Disable / Enabl	e]			
	→ f(U)	Disable		[Disable / Enabl	e]			
	→ TrOsc	TrigDisab		[TrigDisab - Trig	gEnab]			
			_					
Oper. Levels	→ Is	40.000	In	(0.100÷40)	step	0.010	In	
Oper. Levels	$\begin{array}{c} \rightarrow & \underline{Is} \\ \rightarrow & a \end{array}$	40.000 359.000	In °	(0.100÷40) (0.000÷359)	step step	0.010 1.000		
•	→ a	359.000	•	(0.000÷359)	step	1.000	0	
Oper. Levels Timers	→ a → ts	359.000 100.00	s	(0.000÷359) (0.02÷100)	step step	1.000 0.01	° S	
•	→ a	359.000	•	(0.000÷359)	step	1.000	0	

14.7.1 – Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)	
tBI	:	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.	(see § 14.6.2)
f(a)	:	Operation mode: Disable = Non Directional Sup. = Directional Supervision Dir. = Total Directional	(see § 14.6.5)
2xl	:	Automatic doubling of trip level on inrush	(see § 14.6.8)
f(U)	:	Voltage restraint	(see § 14.6.6)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not trigger on tripping of the function.	ed (TrigDisab)
Is	:	Minimum operation level	
a	:	Reference phase current displacement angle for Directional	operation
ts	:	Trip time delay	
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.	(see § 14.6.7)
t2xl	:	Maximum time of automatic threshold doubling on inrush	(see § 14.6.8)
td2xl	:	Time for calculation of current rate of rise.	









14.8 - Function: 3I> (Third Overcurrent Element F50/51)

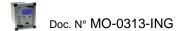
Status	\rightarrow	Enab.	No		[No / Yes]			
Options	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	tBI f(a) 2xI	Off Disable Disable	-	[Off / 2tBO] [Disable / Sup / D [Disable / Enable	-		
	\rightarrow	TrOsc	TrigDisab		[TrigDisab – TrigI			
Oper. Levels	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	ls a	40.000 359.000	In °	(0.100÷40) (0.000÷359)	step step	0.010 1.000	
Timers	\rightarrow	ts	100.00	s	(0.02÷100)	step	0.01 0.01	S
	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	tBO t2xl td2xl	100.00	S S	(0.05÷0.75) (0.02÷100) fixed	step step	0.01	s s

14.8.1 - Description of variables

	Enab.	:	Function enabling (No = Disable / Yes = Enable)	
	tBI	:	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.	(see § 14.6.5)
	f(a)	:	Operation mode: Disable = Non Directional Sup. = Directional Supervision Dir. = Total Directional	(see § 14.6.5)
	2xl	:	Automatic doubling of trip level on inrush	(see § 14.6.8)
<u> </u>	TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not trigger on tripping of the function.	ed (TrigDisab)
	Is	:	Minimum operation level.	
	а	:	Reference phase current displacement angle for Directional	operation
	ts	:	Trip time delay	
	tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.	(see § 14.6.7)
	t2xl	:	Maximum time of automatic threshold doubling on inrush	(see § 14.6.8)
	td2xl	:	Time for calculation of current rate of rise	









14.9 - Function: 110> (First Earth Fault Element 50N/51N)

Status	\rightarrow	Enab.	No		[No / Yes]			
Options	\rightarrow	f(t)	Type - D	1	[D/A/B/C/I/VI	/ EI / MI	/ SI]	
	\rightarrow	tBI	Off		[Off / 2tBO]			
	\rightarrow	f(a _o)	Disable		[Disable / Dir]			
	\rightarrow	TrOsc	TrigDisab		[TrigDisab - TrigEn	ab]		
				- 1 _				_
Oper. Levels	\longrightarrow	ls	0.010	On	(0.01÷4.00)	step	0.01	On
	\rightarrow	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	\rightarrow	a _o	0.000	0	(0.000÷359)	step	1.000	0
	\rightarrow	a _z	0.000	•	(0.000÷359)	step	1.000	0
			100.00	1	(0.00.400)		0.04	
Timers	\rightarrow	ts	100.00	S	(0.02÷100)	step	0.01	S
	\rightarrow	tBO	0.75	s	(0.05÷0.75)	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

14.9.1 - Description of variables

Enab.	Function enabling (No = Disable / Yes = Enable)	
f(t)	Operation characteristic (Time/Current curve): (see § (D) = Independent definite time (A) = IEC Inverse Curve type A (B) = IEC Very Inverse Curve type B (C) = IEC Extremely Inverse Curve type C (I) = IEEE Inverse Curve (VI) = IEEE Very Inverse Curve (EI) = IEEE Extremely Inverse Curve (MI) = IEEE Moderate Inverse Curve (SI) = IEEE Short Inverse Curve	14.6.2)
tBI	Blocking Input reset time (see § Off = Permanent block 2tBO = Set 2xtBO.	14.6.7)
f(a _o)	Operation mode: (see § Disable = Non Directional Dir. = Total Directional	14.9.2)
TrOsc	Oscillographic Recording triggered (TrigEnab) or not triggered (Trigl on tripping of the function.	Disab)
Is	Minimum operation level	
Vo	Minimum residual voltage level for enabling the directional operation	1
a _o	Reference Zero Sequence current displacement angle for Directions operation	al
a _z	Trip sector amplitude	
ts	Trip time delay	
tBO	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.	14.6.7)

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14.9.2 – Operation mode of the Earth Fault elements programming the variable " $f(a_0)$ "

The relay measures the current "3lo" and the input voltage "3Vo" of the Earth Fault input and the displacement " φ_0 " of the current from the voltage. Different operation modes are programmable by the variable "f(a_0)".

□ **Is** = Set minimum pick-up residual current "31o".

□ **Vo** = Set minimum residual voltage (3Vo) to enable operation.

 \Box **a**_o = Set displacement of the reference current direction.

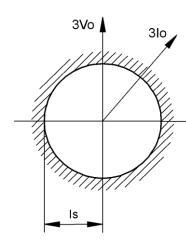
□ **3lo** = Earth Fault current.

□ **3Vo** = Earth Fault voltage.

 \Box φ_o = Io/Vo phase displacement.

 \Box \mathbf{a}_{z} = Angle defining the directional operation area around the reference direction.

The Directional Earth Fault element can operate in two different modes:



$$f(a_o) = Dis$$
 (Disable)

Operation is Non Directional without any influence by the Zero Sequence Voltage "Vo" and the displacement " φ_0 ".

 \Box Operation starts when : 3lo \geq [Is]

 $f(a_o) = Dir$ (Directional).

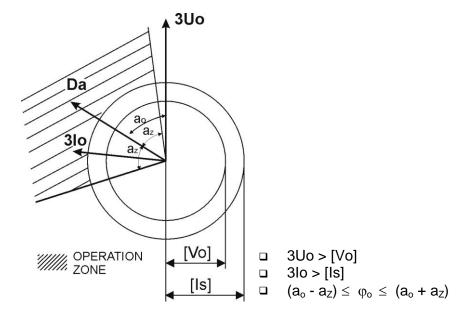
Operation starts when the following 3 conditions are present:

□ The Residual Voltage "3Vo" exceeds the set level "Vo" : 3Vo ≥ [Vo]

□ The Residual Current "3lo" exceeds the set level "Is" : 3lo ≥ [Is]

□ The angle " φ_0 " is within " $\pm a_z$ " from "a"

$$(a_o - a_z) \le \varphi_o \le (a_o + a_z)$$









14.10 - Function: 210> (Second Earth Fault Element 50N/51N)

Status	\rightarrow	Enab.	No		[No / Yes]			
Options	\rightarrow	tBI	Off	1	[Off / 2tBO]			
	\rightarrow	f(a _o)	Disable		[Disable / Dir]			
	\rightarrow	TrOsc	TrigDisab		[TrigDisab - TrigE	Enab]		
Oper. Levels	\rightarrow	Is	0.010	On	(0.01÷9.99)	step	0.01	On
	\rightarrow	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	\rightarrow	a _o	0.000	۰	(0.000÷359)	step	1.000	0
	\rightarrow	a _z	0.000	۰	(0.000÷359)	step	1.000	0
	<u>-</u>			_				
Timers	\rightarrow	ts	100.00	s	(0.02÷100)	step	0.01	S
	\rightarrow	tBO	0.75	s	(0.05÷0.75)	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

14.10.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
tBI	: Blocking Input reset time (see § 14.6.7) Off = Permanent block 2tBO = Set 2xtBO.
f(a _o)	: Operation mode: (see § 14.9.2) Disable = Non Directional Dir. = Total Directional
TrOsc	: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
ls	: Minimum operation level
Vo	: Minimum residual voltage level for enabling the directional operation
a _o	: Reference Zero Sequence current displacement angle for Directional operation
a _z	: Trip sector amplitude
ts	: Trip time delay
tBO	: Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function. (see § 14.6.7)

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14.11 - Function: 3Io> (Second Earth Fault Element 50N/51N)

Status	\rightarrow	Enab.	No		[No / Yes]			
Options	\rightarrow	tBI	Off	1	[Off / 2tBO]			
- Paratio	\rightarrow	f(a _o)	Disable		[Disable / Dir]			
	\rightarrow	TrOsc	TrigDisab		[TrigDisab - TrigE	nab]		
				-				
Oper. Levels	\rightarrow	Is	0.010	On	(0.01÷9.99)	step	0.01	On
	\rightarrow	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	\rightarrow	a _o	0.000	•	(0.000÷359)	step	1.000	0
	\rightarrow	a _z	0.000	۰	(0.000÷359)	step	1.000	0
	<u> </u>			_				
Timers	\rightarrow	ts	100.00	s	(0.02÷100)	step	0.01	S
	\rightarrow	tBO	0.75	s	(0.05÷0.75)	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

14.11.1 - Description parameters

Enab.	: Function enabling (No = Disable / Yes = Enable)
tBl	: Blocking Input reset time (see § 14.6.7) Off = Permanent block 2tBO = Set 2xtBO.
f(a _o)	: Operation mode: (see § 14.9.2) Disable = Non Directional Dir. = Total Directional
TrOsc	 Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Is	: Minimum operation level
Vo	: Minimum residual voltage level for enabling the directional operation
a _o	 Reference Zero Sequence current displacement angle for Directional operation
a _z	: Trip sector amplitude
ts	: Trip time delay
tBO	: Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function. (see § 14.6.7)

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14.12 - Function: 11s> (First Negative Sequence Element F46)

Status	→ Enab.	No		[No / Yes]			
Options	$\begin{array}{c} \rightarrow & t(t) \\ \rightarrow & tBI \\ \rightarrow & TrOsc \end{array}$	Type-D Off TrigDisab		[D / A / B / C / I / [Off / 2tBO] [TrigDisab – Trig		/ SI /]	
Oper. Levels	→ Is	4.000 Ir	1	(0.1÷4)	step	0.01	In
Timers	→ ts → tBO	100.00 s 0.75 s		(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	s s

14.12.1 - Description of variables

	Enab.	:	Function enabling (No = Disable / Yes = Enable)	
	f(t)	:	Operation characteristic (Time/Current curve): (see § 14.12 (D) = Independent definite time (A) = IEC Inverse Curve type A (B) = IEC Very Inverse Curve type B (C) = IEC Extremely Inverse Curve type C (I) = IEEE Inverse Curve (VI) = IEEE Very Inverse Curve (EI) = IEEE Extremely Inverse Curve (MI) = IEEE Moderate Inverse Curve (SI) = IEEE Short Inverse Curve	2)
	tBI	:	Blocking Input reset time (see § 14.6.) Off = Permanent block 2tBO = Set 2xtBO.	7)
<u> </u>	TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.)
	Is	:	Minimum operation level	
	ts	:	Trip time delay	
	tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function. (see § 14.6.)	7)

14.12.2 – Time/Current operation of the first Current Unbalance element "f(t)"

the relay measures the Negative Sequence component "I2" of the input current. The Time/Current curves can be selected by programming the variable "f(t)":

f(t) = D	Independent definite time operation.	(see § 14.6.2)
f(t) = I, VI, EI, MI, SI, A, B, C	Dependent Inverse time operation	(see § 14.6.2)









14.13 - Function: 21s> (Second Negative Sequence Element F46)

Status	→ Enab.	No		[No/Si]			
Options	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \end{array} \begin{array}{c} \text{tBI} \\ \rightarrow \end{array}$	Off TrigDisab		[Off / 2tBO] [TrigDisab – TrigEnab]			
Oper. Levels	→ Is	4.000	ln	(0.1÷4)	step	0.01	ln
Timers	→ ts → tBO	100.00 s		(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	s s

14.13.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
tBI	: Blocking Input reset time Off = Permanent block 2tBO = Set 2tBO.
 TrOsc	: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Is	: Minimum operation level
ts	: Trip time delay
tBO	: Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.









14.14 - Function: 1U> (First Overvoltage Element F59)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEr	nab]		
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

14.14.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

14.15 - Function: **2U>** (Second Overvoltage Element F59)

Status	\rightarrow E	Enab.	No		[No / Yes]			
Options	→ T	ΓrOsc	TrigDisab]	[TrigDisab – TrigEna	ab]		
Oper. Levels	→ U	Js	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ t :	S	100.00	s	(0.02÷100)	step	0.01	S

14.15.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the function.
Us	:	Minimum operation level
ts	•	Trip time delay









14.16 - Function: 1U< (First Undervoltage Element F27)

Status	→ Enab.	No	[No / Yes]			
Options	→ TrOsc	TrigDisab	[TrigDisab – TrigE	nab]		
Oper. Levels	→ Us	90.000 %	Un (10÷190)	step	1	%
Timers	→ ts	100.00 s	(0.02÷100)	step	0.01	s

14.16.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

14.17 - Function: **2U<** (Second Undervoltage Element F27)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab]	[TrigDisab – TrigEnab]			
Oper. Levels	→ Us	90.000	%	(10÷190)	step	1	%
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	s

14.17.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay









14.18 - Function: 1f> (First Overfrequency Element F81>)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEnab]			
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	S

14.18.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
TrOsc	: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
fs	: Minimum operation level
ts	: Trip time delay

14.19 - Function: **2f>** (Second Overfrequency Element F81>)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigE			
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	s

14.19.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the function.
fs	:	Minimum operation level
ts	:	Trip time delay









14.20 - Function: 1f< (First Underfrequency Element F81<)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigE	nab]		
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	S

14.20.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
fs	:	Minimum operation level
ts	:	Trip time delay

14.21 - Function: 2f< (Second Underfrequency Element F81<)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab]	[TrigDisab – TrigEnab]			
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	s

14.21.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
fs	:	Minimum operation level
ts		Trip time delay









14.22 - Function: 1Uo> (First Zero Sequence Overvoltage Element F59Uo)

Status	→ Enab.	No	[No / Yes]			
Options	→ TrOsc	TrigDisab	[TrigDisab – Trig	gEnab]		
Oper. Levels	→ Us	1.000 %U	n (1÷100)	step	1	%Un
Timers	→ ts	100.00 s	(0.02÷100)	step	0.01	S

14.22.1 - Description of variables

Enab.	: Function en	nabling (No = Disable / Yes = Enable)
TrOsc	: Oscillograp tripping of t	hic Recording triggered (TrigEnab) or not triggered (TrigDisab) on he function.
Us	: Minimum or	peration level
ts	: Trip time de	elay

14.23 - Function: **2Uo>** (Second Zero Sequence Overvoltage Element F59Uo)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab]	[TrigDisab – TrigE			
Oper. Levels	→ Us	1.000	%Un	(1÷100)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

14.23.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay









14.24 - Function: **U1<** (Positive Sequence Undervoltage Element F27U1)

Status	→ Enab.	No	[No / Yes]			
Options	→ TrOsc	TrigDisab	[TrigDisab – Trig	gEnab]		
Oper. Levels	→ Us	90.000 % U r	(10÷190)	step	1	%Un
Timers	→ ts	100.00 s	(0.02÷100)	step	0.01	S

14.24.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

14.25 - Function: **U2>** (Negative sequence Overvoltage Element F59U2 or F47)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab]	[TrigDisab – TrigEnab]			
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

14.25.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

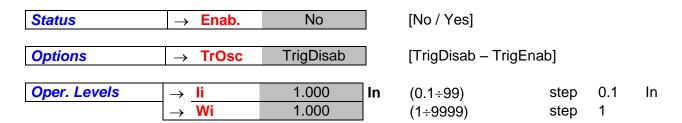








14.26 - Function: Wi (Circuit Breaker maintenance level)



14.26.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		tripping of the function.
li	:	Circuit Breaker Rated Current in multiples of the Relay rated input current In
Wi	:	Maximum allowed amount of accumulated interruption energy before maintenance as stated by the C/B Manufactured.

14.26.2 - Operation (Accumulation of the interruption Energy)

The relay computes the Arc Energy developed during each interruption of the Circuit Breaker and accumulates these values.

When the amount of the accumulated energy exceeds a settable level the relay gives out an alarm to signalize that maintenance inspection of the Circuit Breaker is needed.

The operation of this function is based on the following parameters:

$$Ii$$
 = $Ii = (0.1-99)In$
 Wi = $Wi = (1 - 9999)$

"Wi" is set as a multiple of the conventional interruption energy unit.

Any time the Circuit Breaker opens (change of status from closed to open of the digital input connected to the normally open contact 52a of the C/B) the relay decreases the amount of energy corresponding to a number of conventional units:

$$nW_{C} = \frac{W}{Wc} = \frac{I^{2} \cdot t_{X}}{Ii^{2} \cdot t_{i}}$$

where:

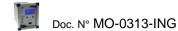
 $W = I^2 \bullet t_X$ Interruption Energy during the interruption time "tx" with interruption current "I".

 $\mathbf{Wc} = \mathbf{li}^2 \bullet \mathbf{t_i}$ Conventional unit of interruption energy corresponding to C/B rated current and rated interruption time " $\mathbf{t_i}$ ".

When the set Energy level before maintenance is decreased to zero a user programmable output relay is operated.

Reset to Zero of the Energy accumulation is available in the menu "Local Cmd" (Reset Term).







14.27 - Function: TCS (Trip Circuit Supervision)

Status	→ Enab.	No	[No / Yes]		
Timers	→ ts	0.10 s	(0.1÷100)	step	0.01 s

14.27.1 - Description of variables

□ Enab. : Function enabling (No = Disable / Yes = Enable)
□ ts : Trip time delay

14.27.2 - Operation

The relay includes a complete Circuit Breaker Trip Circuit Supervision unit that is associated to the Contact "15-26" of the "R1" Output Relay.

The contact of "R1" is used to trip the C/B as reported in the drawing here below.

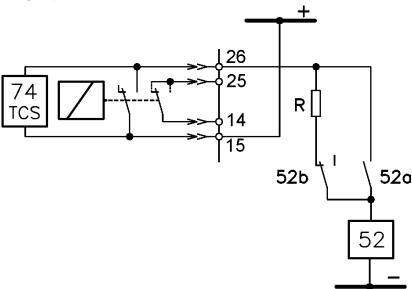
The supervision works when the C/B is closed and recognizes the Trip Circuit as sound as far as the current flowing exceeds "1mA".

In case of Trip Circuit Fault detection, the diagnostic relay is operated and the Led starts flashing (see § Signalization).

To have Supervision also with the C/B open one N/C contact (52b) from the C/B and an external resistor "R" are needed.

$$R[k\Omega] \le \frac{V}{1mA} - R_{52}$$
 where R_{52} = Trip Coil internal resistance $[k\Omega]$
 V = Trip Circuit Voltage

$$P_R \ge 2 \cdot \frac{V^2}{R} [W]$$
 Designe power of external resistance "R"



Tripping of the function operates a user programmable output relay.









14.28 - Function: IRF (Internal Relay Fault)

In this menu it is possible to configurate the operation of the Relay Internal Fault detection element

Status	→ Enab.	No		[No / Yes]			
			1				
Timers	\rightarrow tIRF	5.00	S	(5÷200)	step	0.01	S

14.28.1 - Description of variables

□ Enab. : Function enabling (No = Disable / Yes = Enable)
□ tIRF : Trip time delay

14.28.2 - Operation

Tripping of the function operates a user programmable output relay.









14.29 - Function: CB Manage (Control C/B)

This menu allows to configurate the command for C/B operation.

Options	→ L/R	Ignored		[Ignored – Active]			
	→ Key	Enable		[Disable – Enable]			
			=" -				
Timers	→ tL/R	0.05	s	$(0.05 \div 1.00)$	step	0.05	S
	→ tC/Bs	0.50	s	$(0.05 \div 1.00)$	step	0.05	S

14.29.1 - Description of variables

L/R	: Selection of Local/Remote C/B operation mode Ignored or Active
Key	: Disable = The pushbuttons on Front Panel are disabled;
	the operation of the C/B can be controlled by;
	1 - serial bus commands
	2 - commands available in the menu "Local Cmd"
	(Password protected).
	3 - Digital Inputs.
	Enable = The C/B can be controlled also by the pushbuttons available
	on Relay's Front Face.
tL/R	: Admissible time before detection of the Local/Remote discrepancy alarm.
tC/Bs	: Maximum admissible delay for detection of status signal after C/B
	operation.







14.29.2 - Display Message



• "L" the control of C/B is in "Local" mode



R

• "R" the control of C/B is in "Remote" mode



? If the symbol "?" show up the relay is in discrepancy Local/Remote.

The commands can be send from "Local" or "Remote".



 This symbol indicates the CB breaker failure (example: C/B closing failure)









14.30 - Function: Oscillo (Oscillographic Recording)

Status	→ Enab.	No		[No / Yes]			
Options	→ Trig	Disable]	[Disable / Start / Trip / ExtInp]			
Timers	→ tPre → tPost	0.50 0.50	s s	(0.01÷0.50) (0.01÷1.50)	step step	0.01 0.01	S

16.30.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
Trig	: Selection of the Trigger command source (start recording): Disable = Function Disable (no recording) Start = Trigger on time start of protection functions
	Trip = Trigger on trip (time delay end) of protection functions ExtInp = External Trigger from Digital Input
tPre	: Recording time before Trigger
tPost	: Recording time after Trigger

14.30.2 - Operation

In the options: "Trig = Start" and "Trig = Trip", the oscillographic recording starts respectively when any protection function starts operating or trip (provided the function was programmed "TrigEnab").

T>	1lo>	2ls>	2U<	2f<	U1<
1I>	2lo>	1U>	1f>	1Uo>	U2>
2l>	3lo>	2U>	2f>	2Uo>	Wi
21~	1les	4112	16-		

In the option "ExtInp", the oscillographic record starts when the Digital Input is activated (terminals shorted)

The "Osc" Function includes the wave Form Capture of the input quantities (IA, IB, IC, Io, EA, EB, EC, Eo) and can totally store a record of 3 seconds.

The number of events recorded depends on the duration of each individual recording (tPre + tPost). In any case the number of event stored can not exceed ten (10 x 0.3 sec).

Any new event beyond the 3 sec capacity of the memory, cancels and overwrites the former records (FIFO Memory).









14.31 - Function: BreakerFail (Breaker Failure)

Status	→ Enab.	No		[No / Yes]			
Timers	→ tBF	0.75	s	(0.05÷0.75)	step	0.01	s

16.31.1 - Description of variables

Enab. : Function enabling (No = Disable / Yes = Enable)
 tBF : Trip time delay

14.31.2 - Operation

The Breaker Failure detection is started by the operation of the output relay "R1" (programmed to be controlled by the Protection Functions that trip the C/B).

If after [tBF] seconds from operation of the relay "R1", any input current flow is still detected (>10% In), the function "BF" trips and operate one user programmable output relay,









14.32 - Function: ExtResCfg (External Reset Configuration)

This menu allows to configurate the edge polarity of the digital input associated to the trip reset function.

 Options
 → ActOn
 RiseEdge
 [RiseEdge / FallEdge]

14.32.1 - Description of variables

□ ActOn : RiseEdge Active on Rise Edge (Digital Input close).

FallEdge Active on Fall Edge (Digital Input open).





INPUT - OUTPUT

The firmware can manage up to 32 digital inputs and 34 output relays; among these, 4 digital inputs and 6 output relays are available on the relay module, the remaining are available on additional expansion modules controlled via the CAN-Bus communication channel:

14DI Module = 14 Digital Imputs

14DO Module = 14 Outputs Relay

10-4 Module = 10 Digital Inputs and 4 Outputs Relay.

1 or 2 additional modules in any combination can be controlled.

15.1 - Operation

Each Protection Element operates by means of "Inputs" and "Outputs":

Analogue Inputs The measured input quantities

Functional Inputs The blocking input Physical Inputs The Digital Inputs **Functional Outputs** The functional elements **Physical Outputs** The Output Relays

Any Physical Input can be assigned to the Functional Inputs of one or more elements: in the example the Digital Input "0.D1" controls the Functional Inputs of both the elements "1I>" and "1Io>"

Similarly any Physical Output can be controlled by the Functional Outputs of one or more of the FMR elements (see list of elements at § Physical Outputs): in the example "0.R2" is controlled by both "1I>" and "1Io>".

In case more than one Functional Output are programmed to control the same output relay, the setting menu requires to select between two different logic operation modes: "OR" or "AND" and "XOR":

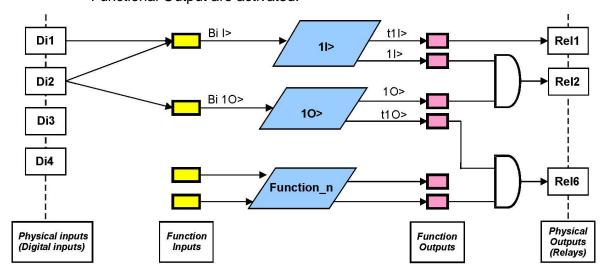
"OR" : Means that the relay is operated if at least one of the associated Functional

Outputs is activated.

"AND" Means that the relay is operated only if all the associated Functional Output are

activated.

"XOR" Means that the relay is operated only if one and only one of the associated Functional Output are activated.







The interfacing software "MSCom 2" also allows to program the operation of the output relays (Physical Output), the available operation are:

Output Configuration: "N.D." or "N.E.":

□ "N.D." : Normally Deenergized The output relay is deenergized in normal conditions and

gets energized on activation of the controlling Functional

Output; reset means deenergizing.

□ "N.E." : Normally Energized The output relay is energized in normal conditions and

gets deenergized on activation of the controlling

Functional Output; reset means energizing.

Operation Time: R_Timer:

This timer controls the duration of the activation of the output relay.

□ "**R_Timer** : 0 (0-10)s, step 0.01s

Operation Mode: Automatic / Manual / Impulse (see figure):

□ **Automatic**: In this mode the output relay is "operated" (energized if "N.D.", deenergized if

"N.E.") when the controlling Functional Output is activated and it is reset to the "non operated" condition when the Functional Output gets disactivated but, anyhow, not before the time "R_Timer" has elapsed (minimum duration of the

operation time)

□ **Manual** : In this mode the output relay is "operated" when the controlling Functional

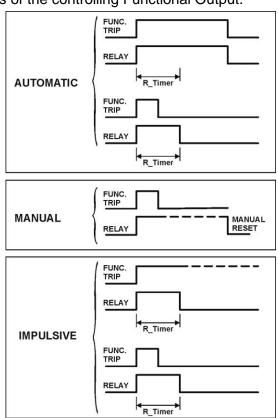
Output is activated and remains in the operated condition until a manual reset command is issued by the FMR keyboard (local commands menu) or via the

serial communication. In this mode the timer "R Timer" has no effect.

□ *Impulsive* : In this mode the output relay is "operated" when the controlling Functional

Output is activated and it remains in the "operated" condition (energized if "N.D.", deenergized if "N.E.") for the set time "R_Timer" independently from the

status of the controlling Functional Output.









15.2 - Physical Input

Input	4	0.D1 0.D2	OFF (1)	+ (2) + (2)	Available in the FMR relay				
	\rightarrow	0.D2 0.D3	OFF (1)	+(2)					
	\rightarrow	0.D4	OFF (1)	+(2)					
	\rightarrow	1.D1	OFF(1)	+(2)	Available in the first		Death a intentant		
	\rightarrow	1.D	OFF (1)	+(2)	additional expansion		By the interface program		
	\rightarrow	1.D15	OFF (1)	+(2)	module	Inputs	"MSCom 2" it is		
	\rightarrow	2.D1	OFF(1)	+(2)			possible to		
	\rightarrow	2.D	OFF (1)	+(2)	second additional	Activate/Deactivate the modules.			
	\rightarrow	2.D15	OFF (1)	+(2)			the modules.		

(1) "ON", "OFF": Actual status of the Input.

(2) : Indicates that this Input is not yet associated to any function.

Indicates that this Input is already associated to one or more functions.

conditions in the condition of the condition of the condition is a second Board Expansion of the condition o

Four Digital Input are available on FMR relay:

D1 (0.D1)	(terminals 38 - 28)	:	Programmable
D2 (0.D2)	(terminals 38 - 18)	:	Programmable
D3 (0.D3)	(terminals 38 - 29)	:	Programmable
D4 (0.D4)	(terminals 38 - 19)	:	Programmable (PTC)

Three of them (0.D1, 0.D2, 0.D3) are disactivated, when the relevant terminals are open and get activated when the relevant terminals are shorted by an external cold contact.

The operation of the Input "0.D4" is dependent on the value "R" of resistance of the external circuit connected to its terminals (38-19):

- Activated if "R < 50Ω " or "R > 3000Ω ". - Disactivated if " $50\Omega \le R \le 3000\Omega$ ".

Therefore, if the terminals "38-19" are open-circuited, the input "0.D4" is activated; for using "0.D4" as a normal Digital Input simply controlled by an external cold contact, it is necessary to permanently connect across the terminal's "38-19" (in parallel to the external contact) a load resistor of value between 50 and 3000Ω (example 1000Ω - 0.5W).

The additional inputs "1.D1....1.D15" are available when the first expansion module is present.

The additional inputs "2.D1....2.D15" are available when the second expansion module is present.

Any digital input of the expansion modules is active when the relevant terminals (see wiring diagram) are shorted.







Any of the Digital Inputs can be programmed to control one or more of the following functions.

```
Bi1I>
               Blocking input to the
                                       11>
Bi2l>
               Blocking input to the
                                       2l>
                                       31>
Bi3I>
               Blocking input to the
Bi1lo>
               Blocking input to the
                                       110>
                                       2lo>
Bi2lo>
               Blocking input to the
Bi3lo>
               Blocking input to the
                                       3lo>
               Blocking input to the
                                       1ls>
Bi1Is>
               Blocking input to the
                                       2ls>
Bi2ls>
               Blocking input to the
                                       1U>
Bi1U>
Bi2U>
               Blocking input to the
                                       2U>
Bi1U<
               Blocking input to the
                                       1U<
               Blocking input to the
                                       2U<
Bi2U<
                                       1Uo>
               Blocking input to the
B1Uo>
                                       2Uo>
B2Uo>
               Blocking input to the
BiU1<
               Blocking input to the
                                       U1<
BiU2>
               Blocking input to the
                                       U2>
```

C/B Indication of the Open/Close status of the C/B

LocalLocal mode operationRemoteRemote mode operationOpenCBC/B open commandCloseCBC/B close command

ExtTrgOsc External Trigger of the Oscillographic Recording.

ExtReset External Reset

Group 1-2 Selection of the setting Goup 1 or 2.

Moreover, any Digital Input can be programmed to control one or more output relays in "AND" or "OR" or "XOR" logic (see § Digital Input)







15.2.1 - Example



• Press "Menu" for access to the main menu with icons.



- Select icon "Inp-Out" by pushbuttons "Increase" or "Decrease".
- Press "Select".



- Select "Input".
- Press "Select".



- Select "0.D1".
- Press "Link" for access to input "1".
- "0.D1" corresponding to physical digital input "0.D1".
- "0.D1" corresponding to physical digital input "0.D2".
- "0.D1" corresponding to physical digital input "0.D3".
- "0.D1" corresponding to physical digital input "0.D4".
- "1.D--" corresponding to physical digital input "1.D--". (additional first module)
- "2.D--" corresponding to physical digital input "2.D--". (additional second module)
- - Press "Add" to select and associate the function. (Digital Input 1 terminals 38-28).



- When one or more Blocking Input is associated this symbol shows
- To remove selection one function:
 Select function by pushbuttons "*Increase*" or "*Decrease*" and press "*Remove*"
- Press "Exit".



• Press "Exit" to go back to the previous menu.



- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.

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15.3 - Physical Outputs

The output relay are fully user programmable and controlled by any protection functions and by any digital inputs.

Output	→ 0. R1	OFF(1)	+(2)				
	→ 0.R2	OFF (1)	+(2)				
	→ 0.R3	OFF (1)	+(2)	Available in the FMR relay			
	→ 0.R4	OFF (1)	+(2)				
	→ 0.R5	OFF (1)	+(2)				
	→ 0.R6	OFF (1)	+(2)				
	→ 1.R1	OFF (1)	+(2)	Available in the first additional			
	→ 1.R	OFF (1)	+(2)	expansion module	By the interface program		
	→ 1.R14	OFF(1)	+(2)		"MSCom II" it is possible to		
	→ 2.R1	OFF (1)	+(2)		Activate/Deactivate the		
	→ 2.R	OFF(1)	+(2)	additional expansion module	modules.		
	→ 2.R14	OFF(1)	+(2)				

(1) "ON", "OFF" : Actual status of the Output Relay

(2) : Indicates that this Relay is not yet associated to any function.

Indicates that this Relay is already associated to one or more functions.

0.R1

: "0" = Main Board, "1" = First Board Expansion, "2" = Second Board Expansion

The relays "Rel1...Rel6" are always present on FMR module.

The additional relays "1.R1.....1.R14" are available when the first expansion module is present. The additional relays "2.R1.....2.R14" " are available when the second expansion module is present.

Any Output Relay can be programmed to be controlled (energized) by one or more of the following functions or Digital Inputs:

Tal T> 1l> t1l> 2l>	Thermal alarm Thermal trip First instantaneous overcurrent element First time delayed overcurrent element Second instantaneous overcurrent element	(Start) (Trip) (Start)
t2l>	Second time delayed overcurrent element	(Trip)
3l>	Third instantaneous overcurrent element	(Start)
t3l>	Third time delayed overcurrent element	(Trip)
1lo>	First instantaneous earth fault element	(Start)
t1lo>	First time delayed earth fault element	(Trip)
2lo>	Second instantaneous earth fault element	(Start)
t2lo>	Second time delayed earth fault element	(Trip)
3lo>	Third instantaneous earth fault element	(Start)
t3lo>	Third time delayed earth fault element	(Trip)
1ls>	First instantaneous Negative Sequence element	(Start)
t1ls>	First time delayed Negative Sequence element	(Trip)
2ls>	Second instantaneous Negative Sequence element	(Start)
t2ls>	Second time delayed Negative Sequence element	(Trip)
1U>	First instantaneous overvoltage element	(Start)
t1U>	First time delayed overvoltage element	(Trip)
2U>	Second instantaneous overvoltage element	(Start)
t2U>	Second time delayed overvoltage element	(Trip)
1U<	First instantaneous undervoltage element	(Start)
t1U<	First time delayed undervoltage element	(Trip)
2U<	Second instantaneous undervoltage element	(Start)
t2U<	Second time delayed undervoltage element	(Trip)









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1f>	First instantaneous ov	verfrequency elem	(Start)							
t1f>	First time delayed over		(Trip)							
2f>	Second instantaneous		(Start)							
t2f>	Second time delayed	overfrequency ele	ment	(Trip)						
1f<	First instantaneous ur			(Start)						
t1f<	First time delayed und	derfrequency elem	ent	(Trip)						
2f<	Second instantaneous	s underfrequency	element	(Start)						
t2f<	Second time delayed	underfrequency el	ement	(Trip)						
1Uo>	First instantaneous ze	ero sequence over	voltage element	(Start)						
t1Uo>	First time delayed zer	o sequence overv	oltage element	(Trip)						
2Uo>	Second instantaneous	s zero sequence o	vervoltage element	(Start)						
t2Uo>	Second time delayed	•	_	(Trip)						
U1<	Instantaneous positive	•	_	(Start)						
tU1<	Time delayed positive			(Trip)						
U2>	Instantaneous negativ			(Start)						
tU2>	Time delayed negativ	•	oltage element	(Trip)						
tWi>	Circuit breaker mainte			(T : -)	;					
tTCS	Time delayed Trip Cir			(Trip)						
IRF	Time delayed Internal	•		(Start)						
tIRF	Instantaneous Internal relay Fault (Trip)									
manOpCmd	Manual opening command									
CL-Cmd C/BFail	Closing command C/B Failure									
L/Rdisc	Local/Remote Discre	nancy								
BF	Breaker Failure	paricy								
Gen.Start	General Start (pick-up	o of a protection fu	nction)							
Gen.Trip	General Trip (trip of a	•	•							
0.D1	Digital Input "0.D1"	activated	,							
0.D1 (not)	Digital Input "0.D1"	deactivated								
0.D1 (110t) 0.D2	Digital Input "0.D2"	activated								
	• .									
0.D2 (not)	Digital Input "0.D2"	deactivated	Available in the Ma	ain relay						
0.D3	Digital Input "0.D3"	activated		,						
0.D3 (not)	Digital Input "0.D3"	deactivated								
0.D4	Digital Input "0.D4"	activated								
0.D4 (not)	Digital Input "0.D4"	deactivated								
1.D1	Digital Input "1.D1"	activated	A !! - !- ! .							
1.D1 (not)	Digital Input "1.D1"	deactivated	Available							
1.D`´´	Digital Input "1.D"	activated	in the first							
1.D (not)	Digital Input "1.D"	deactivated	additional							
1.D15	Digital Input "1.D15"	activated	expansion	Innute	By the interface					
	Digital Input "1.D15"	deactivated	module	Inputs "D8",	program "MSCom 2"					
1.D15 (not) 2.D1	Digital Input "2.D1"	activated		"D16" not	it is possible to					
	•		Available		Activate/Deactivate					
2.D1 (not)	Digital Input "2.D1"	deactivated	in the second	available	the modules.					
2.D	Digital Input "2.D"	activated	additional							
2.D (not)	Digital Input "2.D"	deactivated	expansion							
2.D15	Digital Input "2.D15"	activated	module							
2.D15 (not)	Digital Input "2.D15"	deactivated	modulo							

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15.3.1 – Example

• Press "Menu" for access to the main menu with icons.



- Select icon "Inp-Out" by pushbuttons "Increase" or "Decrease".
- Press "Select".



- Select "Output".
- Press "Select".



- Select "0.R1".
- Press "Link" for access to relay "1".

"0.R1" - "0.Rx" corresponding to physical output relay "1" - "x" (x =available in the additional expansion modules)

• Press "Add" to select and associate the function.



- When one or more function is associated this symbol shows
- To remove selection one function:
 Select function by pushbuttons "*Increase*" or "*Decrease*" and press "*Remove*"
- Press "Exit".



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• Press "Exit"



• If more than one function or digital input are associated to one output relay, it is necessary to select the logic operator "AND" or "OR" "!Select the operator" (see § Operation).



• Press "Exit" to go back to the previous menu.



- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.

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In this menu it is possible to configurate the Date and Time

Date:	20YY / MM	/ DD	(2000/01/01 ÷ 2099/12/31) YY = Year / MM = Month / DD = Day
Time:	HH : MM	: 00	HH = hour / MM = Minutes / 00
DofW:	Day		Es: Wednesday



Press "Menu" for access to the main menu with icons.



- Select icon "TimeDate" by pushbuttons "Increase" or "Decrease".
- Press "Select".



Press "Modify".



- The last two figures of the Year will appear in bold character; by pushbuttons "*Increase*" or "*Decrease*" set the new figures.
- Press "Next" to go to the next setting.



- As above for changing the "Month"
- Press "Next" to go to the next setting.



- As above for changing the "Day"
- Press "Next" to go to the next setting.

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- As above for changing the "Hours"
- Press "Next" to go to the next setting.



- As above for changing the "Minutes"
- Press "Next" to go to the next setting.



- The **D**ay **of** the **W**eek is calculated and displayed automatically.
- Press "Exit" to go back to the main menu.
- Press "Modify" to go back to the step "3"



Press the button "Next" to go back to the previous display.

16.1 - Clock synchronization

The internal clock has 1ms resolution and a stability of ± 35 ppm in the operational temperature range.

It can be synchronized with an external time reference in the following ways:

- □ Using the standard "Time Synchronization" procedure of the "IEC870-5-103" protocol.
- Using the "MSCom 2" software or from the DCS with the Modbus RTU protocol.

Note: On power supply failure an internal battery supports the internal clock for over two years.









The relay operates a continuous checking of the vital functionalities and in case an internal failure is detected, the I.R.F. function (see § I.R.F.) is activated and the Power/IRF led is set to flashing.

Device	\rightarrow	No Fail	\rightarrow	No Fail
		Fail	\rightarrow	Fail present
		MinorFail	\rightarrow	Minor Fail
		HisoricalFail	\rightarrow	Cleared Fail
		FW not comp.	\rightarrow	Firmware not compatible

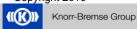
If an internal self-clearing (transient) fault is detected, it is recorded into an historical file without any other action.



In this menu it is possible to read the information relevant to relay unit.

SW Version	AcqUnit-I/O	\rightarrow	####.##.##.#	Firmware version of acc	quisition unit
	ProtectUnit	\rightarrow	####.##.#	Firmware version of CPU unit	
Dunta et Ma del		l	Candau Managan	Desta etian Tura	
Protect.Model		\rightarrow	FeederManager	Protection Type	
Serial Number		\rightarrow	### / ## / #####	Relay Serial Number	
User Tag		\rightarrow	FMR	Relay identification label.	This information can only be modified by the
		ı			interface program
Build		\rightarrow	############	Build identification label.	"MSCom II" and allows the user to give to the
		ı			relay any suitable
Line		\rightarrow	############	Line identification label.	denomination.

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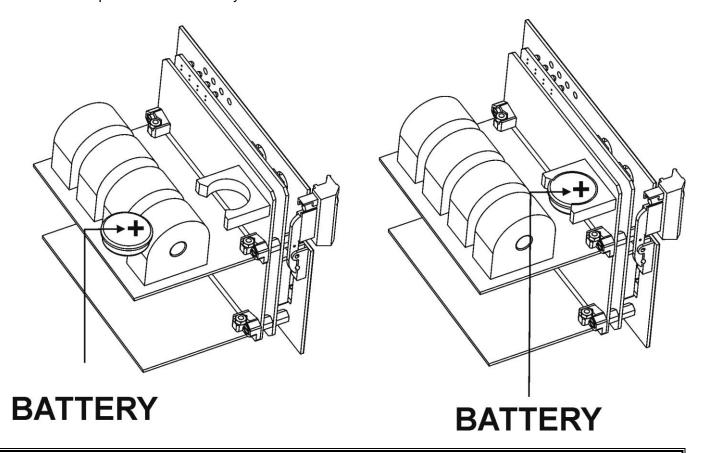


19. BATTERY

The relay is equipped with a lithium battery type "CR2477N 3V", to support the internal clock and the oscillographic recording memory in case of programmed lack of power. The expected minimum duration without power exceed 2 years.

Attention!! Use only battery specified.

Instruction for replacement the battery:



20. MAINTENANCE

No maintenance is required. In case of malfunctioning please contact Microelettrica Scientifica Service or the local Authorized Dealer mentioning the relay's Serial No reported in the label on relays enclosure.

21. POWER FREQUENCY INSULATION TEST

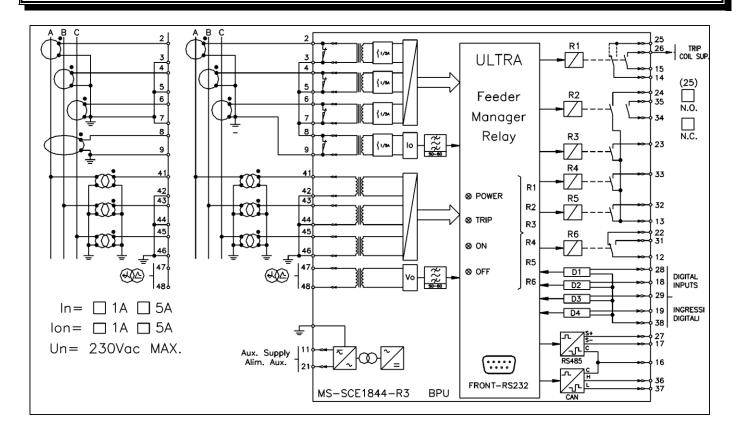
Every relay individually undergoes a factory insulation test according to IEC255-5 standard at 2 kV, 50 Hz 1min. Insulation test should not be repeated as it unusefully stresses the dielectrics. When doing the insulation test, the terminals relevant to serial output, digital inputs and RTD input must always be short circuited to ground. When relays are mounted in switchboards or relay boards that have to undergo the insulation tests, the relay should be isolated. This is extremely important as discharges eventually tacking place in other parts or components of the board can severely damage the relays or cause damages not immediately evident to the electronic components.



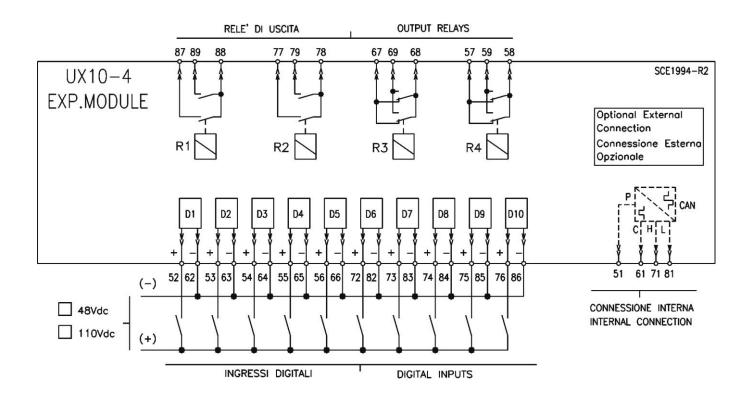




22. BASIC RELAY - WIRING DIAGRAM

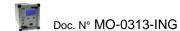


22.1 - UX10-4 - Expansion Module - WIRING DIAGRAM (10 Digital Inputs + 4 Output Relays)

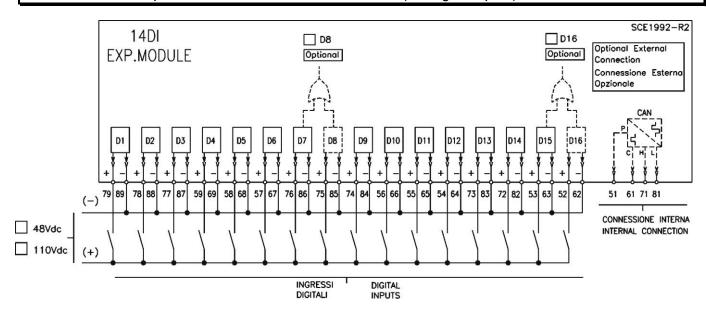








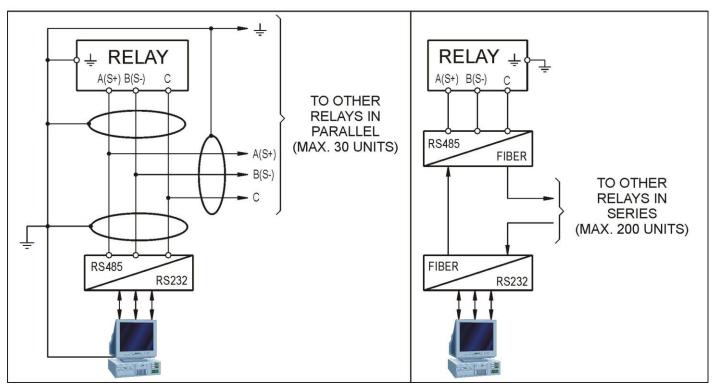
22.2 - UX14DI - Expansion Module - WIRING DIAGRAM (14 Digital Inputs)



23. WIRING THE SERIAL COMMUNICATION BUS

CONNECTION TO RS485

FIBER OPTIC CONNECTION



Each relay is identified by its programmable address code (NodeAd) and can be called from the P.C. A dedicated communication software (MSCom2) for Windows 9x/2000/XP (or later) is available. Please refer to the MSCom2 instruction manual for more information.

Maximum length of the serial bus can be up to 200m. For longer distance and for connection of up, to 250 Relays, optical interconnection is recommend (please ask Microelettrica for accessories).

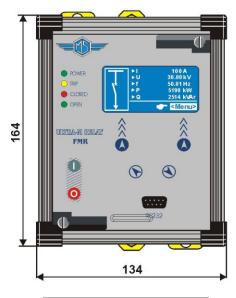
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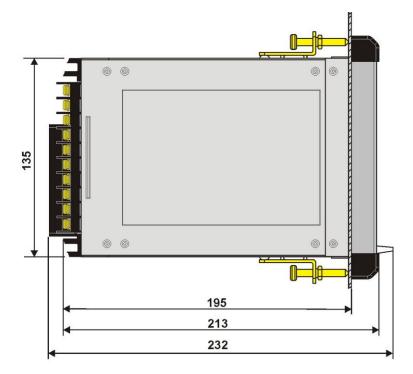




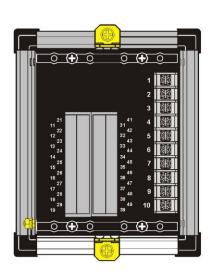
24. Basic Relay - OVERALL DIMENSIONS



PANEL CUT-OUT 115x137 (LxH)







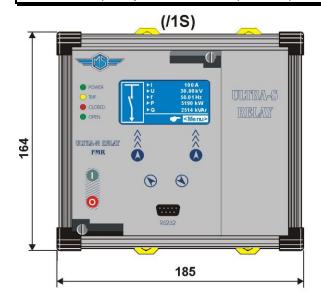
VIEW OR REAR - TERMINAL CONNECTION

Flush mounting protection degree: IP44 (54 on request).

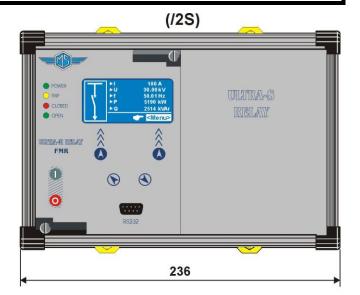




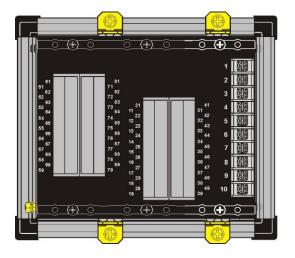
24.1 – /1S (1 Expansion Module) & /2S (2 Expansion Module) - Overall Dimensions

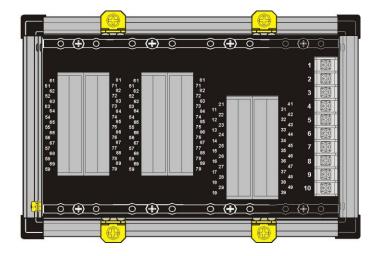


PANEL CUT-OUT 165x137 (LxH)



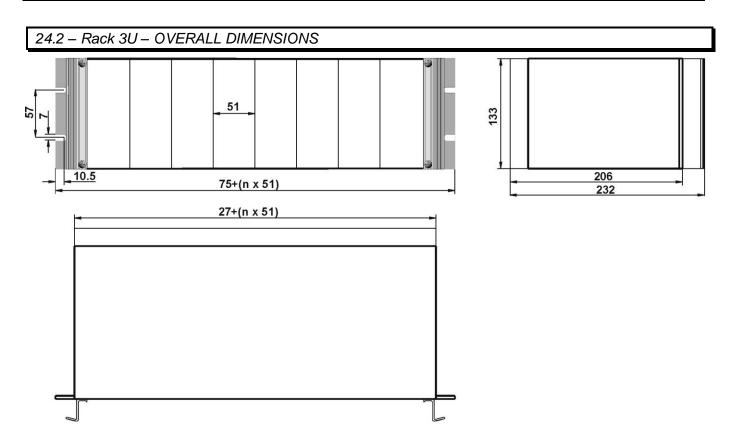
PANEL CUT-OUT 217x137 (LxH)















25. DIRECTION FOR PCB'S DRAW-OUT AND PLUG-IN

25.1 - Draw-out

Rotate clockwise the screws 1 and 2 in the horizontal position of the screw-driver mark. Draw-out the PCB by pulling on the handles 3

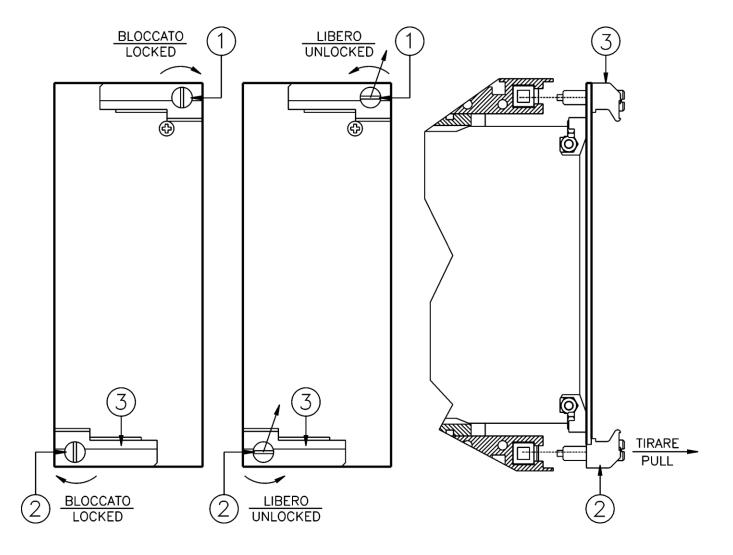
25.2 - Plug-in

Rotate clockwise the screws $\mathbin{\textcircled{\scriptsize 1}}$ and $\mathbin{\textcircled{\scriptsize 2}}$ in the horizontal position of the screw-driver mark.

Slide-in the card on the rails provided inside the enclosure.

Plug-in the card completely and press the handle to the closed position.

Rotate anticlockwise the screws ① and ② with the mark in the vertical position (locked).









26. ELECTRICAL CHARACTERISTICS

	PROVAL: CE FERENCE STANDARDS	IEC 60255 - CE Direc	ctive - EN/IEC61000	- IEEE C	<u>37</u>	
	Dielectric test voltage		IEC 60255-5	2kV, 50/6	0Hz, 1 min.	
	Impulse test voltage		IEC 60255-5	5kV (c.m.), 2kV (d.m.) – 1,2/50)μs
	Insulation resistance		> 100MΩ	•		
En	vironmental Std. Ref. (IEC 6	<u>60068)</u>				
	Operation ambient tempera	ture	-10°C / +55°C			
	Storage temperature		-25°C / +70°C			
	Environmental testing	(Cold) (Dry heat) (Change of temperature (Damp heat, steady stat		RH 93% \	Without Condensing	AT 40°C
CE	EMC Compatibility (EN610	00-6-2 - EN61000-6-4 -	EN50263)			
	Electromagnetic emission		EN55011	industrial	environment	
	Radiated electromagnetic fi	eld immunity test	IEC61000-4-3 ENV50204	level 3	80-2000MHz 900MHz/200Hz	10V/m 10V/m
	Conducted disturbances im	munity test	IEC61000-4-6	level 3	0.15-80MHz	10V
	Electrostatic discharge test		IEC61000-4-2	level 3	6kV contact / 8kV	air
	Power frequency magnetic	test	IEC61000-4-8		1000A/m	50/60Hz
	Pulse magnetic field		IEC61000-4-9		1000A/m, 8/20μs	
	Damped oscillatory magnet	ic field	IEC61000-4-10		100A/m, 0.1-1MH	z
	Immunity to conducted com disturbance 0Hz-150KHz	mon mode	IEC61000-4-16	level 4		
	Electrical fast transient/burs	t	IEC61000-4-4	level 3	2kV, 5kHz	
	HF disturbance test with da (1MHz burst test)	mped oscillatory wave	IEC60255-22-1	class 3	400pps, 2,5kV (m	.c.), 1kV (d.m.)
	Oscillatory waves (Ring wav	ves)	IEC61000-4-12	level 4	4kV(c.m.), 2kV(d.	m.)
	Surge immunity test		IEC61000-4-5	level 4	2kV(c.m.), 1kV(d.	m.)
	Voltage interruptions		IEC60255-4-11			
	Resistance to vibration and	shocks	IEC60255-21-1	- IEC6025	5-21-2 10-500Hz 1	g
<u>CA</u>	RATTERISTICHE					
	Accuracy at reference value	e of influencing factors	1% In – 0.1%Or 2% + to (to=20-		for measure xls) for times	
	Rated Current		In = 1 or $5A$ -	On = 1 or	5A	
	Current overload		80 In for 1 sec;	4 In continu	ous	
	Burden on current inputs		Neutral: 0.01VA	λ at $\ln = 1$ A	0.2VA at In = 5A ; 0.2VA at In = 5A	
	Rated Voltage		$Un = (100 \div 125)$	Vac		
	Voltage Overload		2Un permanent			
	Burden on voltage inputs		0,1VA at Un			
	Average power supply cons	umption	< 10 VA			
	Output relays		rating 5 A; Vn = A.C. resistive sv make = 30 A (pe break = 0.3 A, 1 L/R = 40 ms (10	vitching = 1 eak) 0,5 sec 10 Vcc,	100W (380V max) c.	
CC	MMUNICATION PARAMETE					
	Rear serial port Front serial port		S485 – 9600 to 38400 S232 – 9600 to 57600			EC60870-5-103









27. SOFTWARE & FIRMWARE VERSION

Firmware for version

IAU (Intelligent Acquisition Unit)
IPU (Processor Unit)

0.14.01.X 0220.20.01.X

Application Software

MSCom 2

Quartier du Pavé Neuf,49 rue de l'Université – 93160 Noisy le Grand - France
Tél : +33 1 48 15 09 09 – Fax : +33 1 43 05 08 24 email : <u>info@microener.com</u> - http://www.microener.com

Les cotes, schémas et spécifications n'engagent Microener qu'après confirmation

